

**State Geological Survey  
WICHITA BRANCH**

**36-16-11W**

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

**F** Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

**C** Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-009-23,098

ADDRESS 970 Fourth Financial Center COUNTY Barton

Wichita, Kansas 67202 FIELD Kraft-Prusa

\*\* CONTACT PERSON Max Houston PROD. FORMATION Arbuckle  
PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE Blue

ADDRESS 402 Commerce Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SE SE

DRILLING Kaw Drilling Company 330 Ft. from south Line and

CONTRACTOR ADDRESS 1010 Union Center 990 Ft. from east Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC36 TWP 16SRGE 11W.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS  \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3374 PBTD N/A

SPUD DATE 5/8/83 DATE COMPLETED 5/27/83

ELEV: GR 1891 DF \_\_\_\_\_ KB 1902

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 312 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A - Natural Completion	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production - I.P.	Oil <u>85</u> bbls.	Gas <u>0</u> MCF	Water <u>0</u> %	Gas-oil ratio <u>N/A</u>	CFPB
-----------------------------	---------------------	------------------	------------------	--------------------------	------

Disposition of gas (vented, used on lease or sold)

Perforations

Will - 01 - 28

OPERATOR Beren Corporation

LEASE

Blue

SEC. 36 TWP. 16S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>NO LOGS RUN ON THIS WELL</u>				
Shale and Sand	0	677		
Anhydrite	677	708		
Shale and Shells	708	2650		
Lime and Shales	2650	2950		
Shale	2950	3040		
Lime shale	3040	3374		
RTD		3374		
DST #1: 3070-3115 Lans. B,C,D zones 45/45/35/45 packer leaked, reset-held. Fair decr. blow - no blow 2nd flow Rec.: 360' rotary mud. 231/231 462/486 254/263				
DST #2: 3217-3275 Lans. I & J 45/45/30/45 Wk. blow 1st. flow, no blow 2nd flow Rec.: 62' wtry mud w/few oil spots 46/53 711/689 69/69				
DST #3: 3361-3374 Arbuckle 30/30/30/30 Strong blow. Rec.: 180' GIP, 1736' gsy oil, 124' muddy oil 203/416 1083/1060 497/655				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	23#	312'	60-40 pozmix	200	2% gel, 3% CC
Production		5 1/2"	14#	3366'	60-40 pozmix	200	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8"	3360	None	N/A -- open hole	3366-3374