



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name Beren Corporation
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Melvyn D. Abels
Phone 1-316-265-3311

Contractor: license # 6739
name Kaw Drilling Company

Wellsite Geologist Kenny Johnson
Phone 1-316-269-9001

PURCHASER Central Crude Corporation

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Thornton E. Anderson
Well Name W.A. Blue #1
Comp. Date 2/6/73 Old Total Depth 3382'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/10/84 3/13/84 4/26/84
Spud Date Date Reached TD Completion Date
3647 3418
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 299 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1700 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

20727-0001

API NO. 15-009-23098
County Barton
C N/2 S/2 SE Sec 36 Twp 16S Rge 11W
(location)

.990 Ft North from Southeast Corner of Sect
1330 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

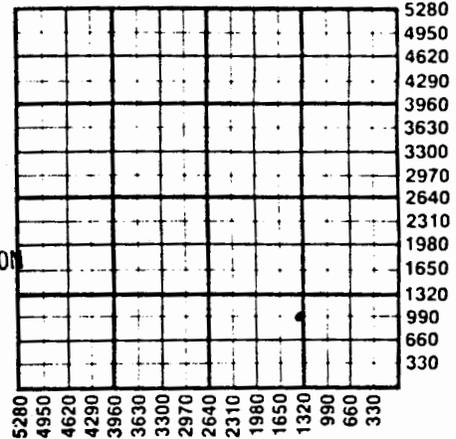
Lease Name Blue Well# 2

Field Name Kraft Prusa

Producing Formation Arbuckle

Elevation: Ground 1891 KB 1902

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) NA
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-21,792 (CD-28,327)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-5 form with all plugged wells.

SIDE TWO

Operator Name Beren Corporation Lease Name Blue Well# 2 SEC 36 TWP 16S RGE 11 W We

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 N/A

DST #1 Arbuckle
 15-30-30-60
 Recovered 5' Mud
 43/43 548/836

TUBING RECORD size <u>2 7/8</u> set at <u>3400</u> packer at <u>none</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>5/15/84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil <u>8</u> Bbls	Gas <u>none</u> MCF	Water <u>440</u> Bbls
			Gas-Oil Ratio <u>none</u> CFPB
			Gravity <u>42</u>

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

3374-80

Dually Completed.
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>10 3/4</u>	<u>8 5/8</u>	<u>24</u>	<u>299</u>	<u>common</u>	<u>160</u>	<u>unknown</u>
Production	<u>7 7/8</u>	<u>5 1/2</u>	<u>14</u>	<u>3463</u>	<u>common</u>	<u>100</u>	<u>10% salt</u>
*DV Tool @ 1700'				<u>*Upper Stage</u>	<u>Lite</u>	<u>475</u>	<u>3/4% CFR-2</u>
							<u>none</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>3</u>	<u>3374-80</u>	<u>250 gal 15% DeMud Acid</u>	<u>3374-80</u>