

15-009-30309



15-165-11w

Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Kenneth Rupp Oil Lease & Well No. Laudick #1
Elevation 1870 Darrick Floor, Formation Arb. Ticket Number 6401
Date Jan. 12, 1965 Sec. 15 Twp. 16s Range 11w County Barton, State Kansas
Test Approved by R. M. Evers Western Representative George Tew

Formation Test No. 1 O.K. Misrun _____ Interval Tested From 3328' to 3344' Total Depth 3344'
Size Main Hole 7 7/8 Rat Hole None Conv. B.T. _____ Damaged _____ Yes No _____ Conv. _____ B.T. Damaged _____ Yes No _____
Packer Depth 3328 Ft. Size 6 3/4 Packer Depth 3323 Ft. Size 6 3/4
Straddle _____ Yes No _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No _____
Packer Depth _____ Ft. Size _____
Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 16 Ft. Size 5 1/2 OD

RECORDERS Depth 3327 Ft. Clock No. 6861 Depth 3330 Ft. Clock No. 105
Top Make Kuster Cap. 4200 No. 1558 Inside _____ Outside _____ Bottom Make Western Cap. 4000 No. 60 Inside _____ Outside _____
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____ Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 5:35 A M
Tool Open I.F.P. From 5:40 M to 5:45 M Hr. 5 Min. From (B) 23 P.S.I. To (C) 23 P.S.I.
Tool Closed I.C.I.P. From 5:45 M. to 6:15 M. Hr. 30 Min. (D) 1060 P.S.I.
Tool Open F.F.P. From 6:15 M. to 7:00 M. Hr. 45 Min. From (E) 25 P.S.I. To (F) 35 P.S.I.
Tool Closed F.C.I.P. From 7:00A M. to 7:30 M. Hr. 30 Min. (G) 1015 P.S.I.
Initial Hydrostatic Pressure (A) 1774 P.S.I. Final Hydrostatic Pressure (H) 1770 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak for five minutes. Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes No _____ Recovery Total Ft. 50' mud

Reversed Out _____ Yes No _____ Mud Type starch Viscosity 39 Weight 10.2 Maximum Temp. 114 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe 2408 ft. I.D. Drill Pipe 3.3 in. Length Weight Pipe 900 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D. S. T. Tool 36 ft.

Remarks

WESTERN TESTING CO., INC.
Pressure Data

Date January 12, 1965 Test Ticket No. 6401
 Recorder No. 1558 Capacity 4200 Location 3327 Ft.
 Clock No. 6861 Elevation 1870 Derrick Floor Well Temperature 114 °F

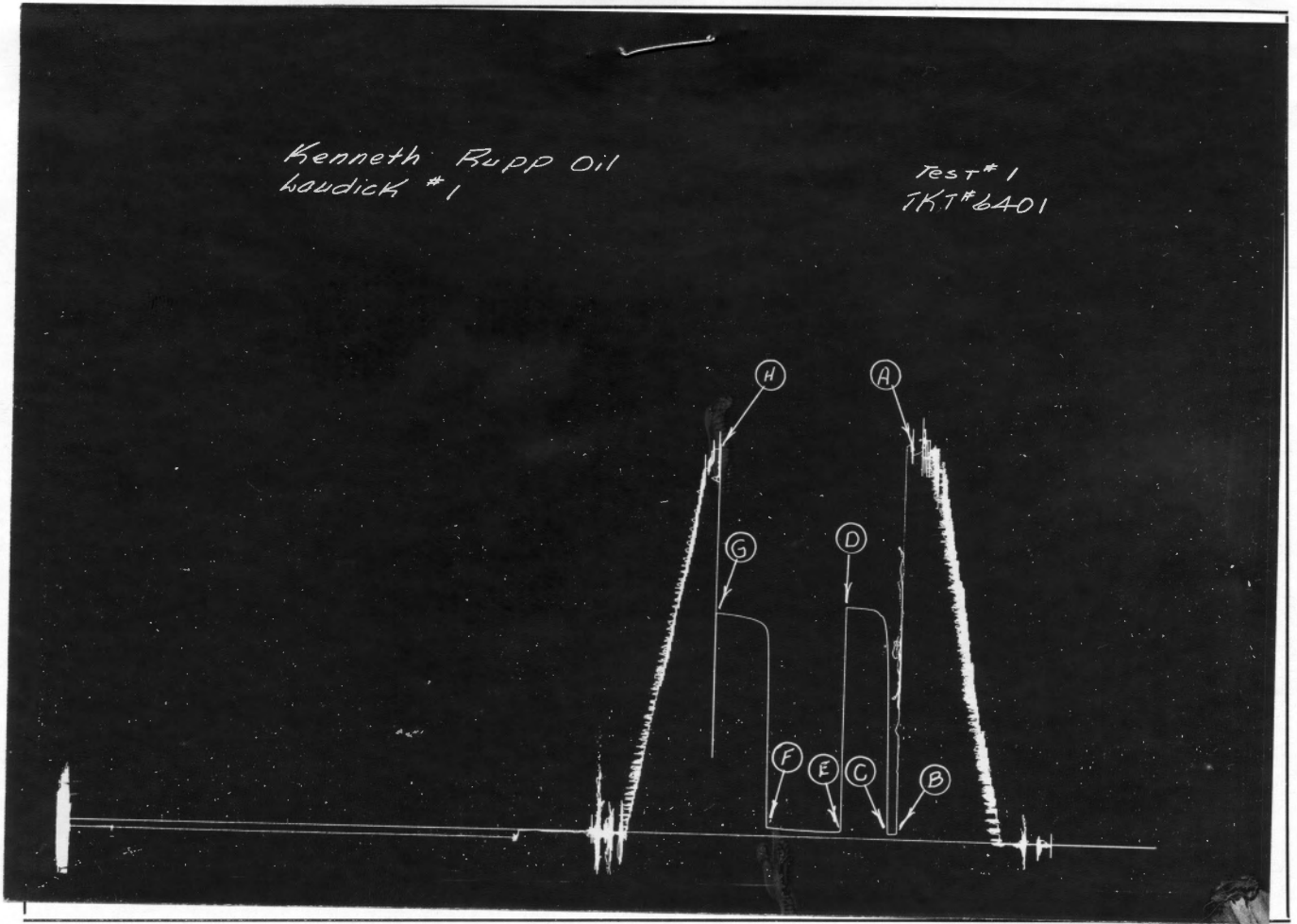
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1774</u> P.S.I.	Opened Tool	<u>5:35A</u> M	
B First Initial Flow Pressure	<u>23</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>23</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>32</u> Mins.
D Initial Closed-in Pressure	<u>1060</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>25</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>34</u> Mins.
F Second Final Flow Pressure	<u>35</u> P.S.I.			
G Final Closed-in Pressure	<u>1015</u> P.S.I.			
H Final Hydrostatic Mud	<u>1770</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>2</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>1</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>23</u>	<u>0</u>	<u>23</u>	<u>0</u>	<u>25</u>	<u>0</u>	<u>35</u>	
P 2 <u>5</u>	<u>23</u>	<u>3</u>	<u>409</u>	<u>5</u>	<u>25</u>	<u>3</u>	<u>612</u>	
P 3		<u>6</u>	<u>880</u>	<u>10</u>	<u>26</u>	<u>6</u>	<u>962</u>	
P 4		<u>9</u>	<u>1016</u>	<u>15</u>	<u>26</u>	<u>9</u>	<u>981</u>	
P 5		<u>12</u>	<u>1039</u>	<u>20</u>	<u>27</u>	<u>12</u>	<u>991</u>	
P 6		<u>15</u>	<u>1050</u>	<u>25</u>	<u>28</u>	<u>15</u>	<u>995</u>	
P 7		<u>18</u>	<u>1054</u>	<u>30</u>	<u>29</u>	<u>18</u>	<u>1002</u>	
P 8		<u>21</u>	<u>1056</u>	<u>35</u>	<u>31</u>	<u>21</u>	<u>1006</u>	
P 9		<u>24</u>	<u>1058</u>	<u>40</u>	<u>33</u>	<u>24</u>	<u>1008</u>	
P 10		<u>27</u>	<u>1059</u>	<u>45</u>	<u>35</u>	<u>27</u>	<u>1010</u>	
P 11		<u>30</u>	<u>1060</u>			<u>30</u>	<u>1012</u>	
P 12		<u>32</u>	<u>1060</u>			<u>33</u>	<u>1014</u>	
P 13						<u>34</u>	<u>1015</u>	
P 14								
P 15								
P 16								
P 17								
P 18								
P 19								
P 20								

Kenneth Rupp Oil
Laudick #1

Test #1
TKT#6401



This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud	1774 PSI
(B) First Initial Flow Pressure	23 PSI
(C) First Final Flow Pressure	23 PSI
(D) Initial Closed-in Pressure	1060 PSI
(E) Second Initial Flow Pressure	25 PSI
(F) Second Final Flow Pressure	35 PSI
(G) Final Closed-in Pressure	1015 PSI
(H) Final Hydrostatic Mud	1770 PSI