TRILOBITE TESTING INC.
P.O. Box 1733 • Hays, Kansas 67601
10/08

RECEIVED FEB 01 2010

Test Ticket

NO. 36232 13865

Well Name & No. WIRTH #5 Test No. 1 Date 25, JANUARY 2010
Company JASON OIL COMPANY, LLC Elevation 1859 KB 1852 GL
Address P.O. BOX 701, RUSSELL, KANSAS, 67665-0701
Co. Rep / Geo. RANDY KILIAN 785-635-1349 Rig ROYAL DRLG RIG #2, 785-324-0030
Location: Sec. 8 Twp. 16S Rge. 11W Co. BARTON State KANSAS

Interval Tested 2993-3087 Zone Tested LANSING, KANSAS CITY "A-F"
Anchor Length 94 Drill Pipe Run 2997'/4½" X-H Mud Wt. 9.0+
Top Packer Depth 2988 Drill Collars Run NONE Vis 54
Bottom Packer Depth 2993 Wt. Pipe Run NONE WL 8.8
Total Depth 3087 Chlorides 4,000 ppm System LCM 1#

Blow Description IF: STRONG BLOW, BOB 3 MINUTES.
ISI: NO BLOWBACK.
FF: STRONG BLOW, BOB 3½ MINUTES.
FSI: BLED OFF, BLOWBACK BUILT TO 3" IN 30 MINUTES, SLOWLY DIED OFF.

Rec	110'	Feet of Drlg Mud	%gas		%oil		%water	100	%mud
Rec	185'	Feet of WCM w/Trace show of oil	%gas	TR	%oil	8	%water	92	%mud
Rec	65'	Feet of MW w/Trace show of oil	%gas	TR	%oil	50	%water	50	%mud
Rec	—	Feet of 300' GAS IN PIPE	%gas		%oil		%water		%mud
Rec		Feet of	%gas		%oil		%water		%mud

Rec Total 360' BHT 102°F Gravity NA API RW .29Ω @ 31 °F Chlorides 59,000 ppm

(A) Initial Hydrostatic	1433	☑ Test	1050	T-On Location	1440
(B) First Initial Flow	28	☐ Jars		T-Started	1618
(C) First Final Flow	38	☐ Safety Joint		T-Open	1752
(D) Initial Shut-In	610	☑ Circ Sub	NO CHARGE	T-Pulled	2130
(E) Second Initial Flow	41	☐ Hourly Standby		T-Out	2315
(F) Second Final Flow	184	☑ Mileage	124 R.T. PRATT	Comments	
(G) Final Shut-In	602	☐ Sampler			
(H) Final Hydrostatic	1428	☐ Straddle			
		☐ Shale Packer		☐ Ruined Shale Packer	
Initial Open	5	☐ Extra Packer		☐ Ruined Packer	
Initial Shut-In	60	☐ Extra Recorder		☐ Extra Copies	
Final Flow	60	☐ Day Standby		Sub Total	Ø
Final Shut-In	90	☐ Accessibility		Total	1174
		Sub Total	1174		

Approved By [signature] Our Representative [signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thanks! 785-650-7709

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BY:

Test Ticket

NO. 36233

Well Name & No. WIRTH #5 Test No. 2 Date 27, JANUARY 2010

Company JASON OIL COMPANY, LLC Elevation 1859 KB 1852 GL

Address P.O. BOX 701, RUSSELL, KANSAS, 67665-0701

Co. Rep / Geo. RANDY KILIAN 785-635-1349 Rig ROYAL DRLG, RIG #2, 785-324-0030

Location: Sec. 8 Twp. 16S Rge. 11W Co. BARTON State KANSAS

Interval Tested 3260-3318 Zone Tested ARBUCKLE

Anchor Length 58 Drill Pipe Run 3248' 4½" X-HOLE Mud Wt. 9.0

Top Packer Depth 3255 ~~3260~~ Drill Collars Run NONE Vis 54

Bottom Packer Depth 3318 ~~3255~~ ~~3260~~ Wt. Pipe Run NONE WL 8.8

Total Depth 3362 Chlorides 4000 ppm System LCM 1#

Blow Description IF: STRONG BLOW, BOB 30 SECONDS.

ISI: NO BLOWBACK.

FF: STRONG BLOW, BOB 45 SECONDS.

FSI: NO BLOWBACK.

Rec 140	Feet of WCM	%gas	%oil 10	%water 90	%mud
Rec 125	Feet of HWCM	%gas	%oil 30	%water 70	%mud
Rec 125	Feet of WM	%gas	%oil 50	%water 50	%mud
Rec 1515	Feet of Water	%gas	%oil 100	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2005 BHT Gravity NA API RW .65Ω @ 36 °F Chlorides 20,000 ppm

(A) Initial Hydrostatic No pressures,

(B) First Initial Flow battery became

(C) First Final Flow disconnected during

(D) Initial Shut-In trip in hole.

(E) Second Initial Flow

(F) Second Final Flow Straddle packer

(G) Final Shut-In held.

(H) Final Hydrostatic

Initial Open 5

Initial Shut-In 60

Final Flow 30

Final Shut-In 60

- ☑ Test 1050-
- ☐ Jars
- ☐ Safety Joint
- ☑ Circ Sub 50-
- ☐ Hourly Standby
- ☑ Mileag 124 R.T. PRATT
- ☐ Sampler
- ☑ Straddle 600-
- ☐ Shale Packer
- ☐ Extra Packer
- ☐ Extra Recorder
- ☐ Day Standby
- ☐ Accessibility

Sub Total 1824

T-On Location 1900

T-Started 1941

T-Open

T-Pulled

T-Out 0230

Comments

- ☐ Ruined Shale Packer
- ☐ Ruined Packer
- ☐ Extra Copies

Sub Total 0

Total 1824-

Approved By Our Representative Jarod L Johnson

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Thanks! 785-650-7709

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FEB 01 2010
BY:

Test Ticket
NO. 36234

Well Name & No. WIRTH #5 Test No. 3 Date 27, JANUARY 10
Company JASON OIL COMPANY, LLC Elevation 1859 KB 1852 GL
Address P.O. BOX 701, RUSSELL, KANSAS, 67665-0701
Co. Rep / Geo. RANDY KILIAN Rig ROYAL RIG #2
Location: Sec. 8 Twp. 16S Rge. 11W Co. BARTON State KANSAS

Interval Tested 3260-3290 Zone Tested ARBUCKLE
Anchor Length 30 Drill Pipe Run 3248' 4½" X-HOLE Mud Wt. 9.0
Top Packer Depth 3255 ± 3260 Drill Collars Run NONE Vis 54
Bottom Packer Depth 3290 Wt. Pipe Run NONE WL 8.8
Total Depth 3362 Chlorides 4000 ppm System LCM 1#

Blow Description IF: FAIRLY STRONG BLOW, BUILT TO 9½" IN BUCKET.
ISI: BLED OFF, VERY WEAK SURFACE BLOWBACK.
FF: FAIRLY STRONG BLOW, BUILT TO BOB IN 8 MINUTES.
FSI: BLED OFF, NO BLOWBACK.

Rec 375	Feet of CLEAN OIL		%gas	100	%oil		%water		%mud
Rec 50	Feet of G&OCM	20	%gas	20	%oil		%water	60	%mud
Rec 65	Feet of G&WCOM	25	%gas	20	%oil	15	%water	40	%mud
Rec —	Feet of 200' GIP		%gas		%oil		%water		%mud
Rec	Feet of		%gas		%oil		%water		%mud

Rec Total 490 BHT 116°F Gravity 41 corrected API RW MC @ — °F Chlorides — ppm

(A) Initial Hydrostatic	1621	☑ Test	1050	T-On Location	0600
(B) First Initial Flow	26	☐ Jars		T-Started	0706
(C) First Final Flow	43	☐ Safety Joint		T-Open	0843
(D) Initial Shut-In	1077	☑ Circ Sub	No CHARGE	T-Pulled	1234
(E) Second Initial Flow	49	☐ Hourly Standby		T-Out	1415
(F) Second Final Flow	200	☑ Mileage	124 RT	Comments	
(G) Final Shut-In	1046	☐ Sampler			
(H) Final Hydrostatic	1596	☑ Straddle	600		
		☐ Shale Packer		☐ Ruined Shale Packer	
Initial Open	5	☐ Extra Packer		☐ Ruined Packer	
Initial Shut-In	60	☐ Extra Recorder		☐ Extra Copies	
Final Flow	60	☐ Day Standby		Sub Total	0
Final Shut-In	90	☐ Accessibility		Total	~~1050~~ 1774
		Sub Total	~~1050~~ 1774		

Approved By [signature] Our Representative [signature]

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