

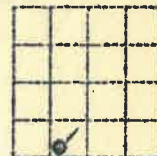
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - CITIES SERVICE OIL CO.
Farm - Ney No. 2.

SEC. 8 T. 16 R. 11 W
SW SE SW
330' N 990' W S $\frac{1}{4}$ Cor.

Total Depth. 3303' (Cem. Back 3281 SIM)
Comm. 10-9-43 Comp. 11-2-43
Shot or Treated.
Contractor. Hissom Drlg. Co.
Issued. 3-11-44

County. Barton
KANSAS



CASING:
8 5/8" 311' Cem.
5 1/2" 3295' Cem.

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

surface shale & shells	0-65
shale & shells	290
red bed & shells	311
shale & shells	710
anhydrite	742
shale & lime	960
shale & shells	1160
salt & shale	1365
shale & shells	1530
shale & lime	1785
lime & shale	2668
lime	2715
lime & shale	2830
lime	2995
lime & shale	3070
lime hd	3094
lime sft	3118
lime	3293
conglomerate	3300
lime	3303
3303 Rot. TD = 3296 SIM	
lime	3303
Total Depth.	

Corr. Top Arbuckle 3293
Penetration 10

Fillup: 200' oil 13 hrs
@ 3298 $\frac{1}{2}$

Deepened to 3303; hole
filled 180' oil in 2 hrs
After 500 acid, pmpd 27 oil,
9 hrs; After 1500 acid,
pmpd 3 oil & 90 wtr in 11
hrs

Cemented back to 3281 SIM
Perf. 25 shots 3167-91; no
fluid. 24 shots 3089-3100;
2 1/3 BW & sm sh oil in 1
hr 20 min. 21 shots 3073-
88; 24 shots 3180-88; 12
shots 3007-11. 1 BW & sm
sh oil per hr

Set packer at 3150 &
acidized 3167-91 w/3000
Gals. Swbd 7 $\frac{1}{2}$ BWPH
Set Lane-Wells packer @ 3150
Acidized zones 3007-11 &
3073-3100 w/3000 Gals.
Pmpd 3.4 Bblg fluid (95%
wtr) per hr for 20 hrs