

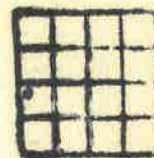
SINCLAIR PRAIRIE OIL CO.
Martha Oeser No. 2.

SEC. 17 T. 16 R. 11W
NW 1/4 SW
330' fr N & W Lines SW 1/4

County. Barton

Total Depth. 3325 1/2'
Comm. 12-1-39 Comp. 12-18-39
Shot or Treated.
Contractor. Harbar Dalg Co.
Issued. 1-20-40 Rotary 3316 1/2'
Cable 3325 1/2'

CASING:
13" 115'
7" 3315'



Elevation.

Production. Pot. 72 B.
Figures Indicate Bottom of Formations. Temporary

shale & lime	65
clay & rocks	115
clay & shells	170
shale & shells	545
shale & red bed	717
anhydrite	740
shale	750
shale & shells	1140
shale & salt	1366
shale	1386
shale & lime shells	1515
shale & lime	1725
sand	1748
lime	1805
shale & lime	1830
lime	1835
shale & lime	1935
shale & sdy lime	1992
lime brkn	2030
shale & lime	2082
shale	2288
shale & shells	2385
shale	2390
lime	2425
shale	2470
shale & lime	2515
shale & lime shells	2612
shale & lime	2665
shale	2680
shale & dk lime	2705
lime white	2712
lime sdy	2718
lime Topeka	2780
lime	2955
shale & lime	3025
lime	3064
lime sft	3070
lime	3107
lime brkn	3117
lime	3306
conglomerate	3313
Arbuckle lime	3325 1/2'
Total Depth.	

Top Arbuckle lime derr.

floor 3315 1/2'

Fillup 1150' oil 9

Hrs, 45 min. at 3325 1/2'

12-19-39 temporary swab
test potential 72 B. swab
thru csg.