

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

SINCLAIR PRAIRIE OIL CO.  
Martha Oeser No. 4

SEC. 17 T. 16 R. 11 W.  
CNL SW SW  
990' f S 660' f WL SW  $\frac{1}{4}$

Total Depth. 3399 P.B. 3201  
Comm. 3-9-42 Comp. 3-22-42  
Shot or Treated.

County Barton

Contractor, Harbar Drilling Co.  
Issued. 5-2-42



CASING. Rotary Tools.

95/8" 303' cemented.  
5 1/2" 3382 1/2' cemented.

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

clay and shells	50	
shale and shells	310	12" hole
shale and shells	496	
lime	525	
shale and lime shells	620	
shale and shells	735	
lime	760	
shale and shells	800	
salt	1010	
shale and shells	1500	
lime and shale	1560	
lime	1725	
shale and shells	1755	
lime	1772	
shale and lime	1790	
lime	1800	
lime and shells	1850	
lime	1900	
lime and shale	2060	
shale and shells	2300	
shale	2490	
broken lime	2572	
shale and shells	2609	
lime and shale	2695	
lime	2715	
lime soft	2725	
lime	2825	
shale and lime	2865	
lime	2985	
shale and lime	3020	
lime	3125	
lime soft	3156	
lime Arbuckle	3399	HFW
Total Depth.	P.B. 3352 P.B. 3201	

Drilled shoe, filled up 700' water 1st hour,  
2070' in 6 hours, 2420' water, no oil in 12 hours in Arbuckle.  
Set Lane Wells Plug 3358-63 and crushed rock on top to 3352 in  
K.C. Perforated in K.C. total of 29 shots 3213-3225 took 15 hour bailing.

Test made a total of 2 bbls oil and 4 bbls water. Acidized 500 gal and  
then swabbing off bottom for 7 hours made 1/2 bbl oil and 1/2 bbl water  
an hour. T.D. 3352 in Kansas City. Set another Lane Wells plug 3201-3204 and  
crush rock on top to 3194. Perforated 6 shots 3117-3122'. Bailed 18 hrs.  
made 3 bbls water an hour at T.D. 3194 in Kansas City.  
shut down to abandon.

Top Brown K.C. 3040,  
Top White K.C. 3055. Good odor 3120-56  
Top Cherty congl. 3310. Small oil show 3385-3390

Top Reworked Arbuckle 3394 Faint odor and may carry water.

P.B. to T.D. 3352 in K.C. P.B. to T.D. 3201 in K.C.