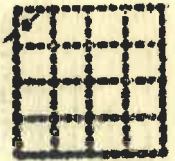


SINCLAIR PRAIRIE OIL CO.
Joseph J. Dolechek No. 1,

SEC. 32 T. 16 R. 11W.
SW NW NW NW
500' fr N and 330' fr W. L. W. $\frac{1}{2}$ NW $\frac{1}{4}$

Total Depth, 3361,
Comm. 1-18-40 Comp. 2-4-40
Shot or Treated.
Contractor, Harbar Drlg. Co.
Issued, 3-30-40

County Barton.



CASING.

103/4" 300'

Elevation.

Production, DRY.

Figures Indicate Bottom of Formations.

clay rock	125
shale and shells	295
shale and sand	300
shale and shells	560
red bed	740
anhydrite	780
shale and shells	975
shale	1150
shale and salt	1275
shale	1450
lime and shale	1535
broken lime and shale	1655
shale and lime	1910
broken lime and shale	2000
lime and shale	2160
shale and broken lime	2228
broken lime	2255
shale	2445
shale and shells	2500
broken lime	2520
shale and lime shells	2670
lime	2690
lime and shale	2715
lime	2885
sdv lime	2960
lime	2998
sdv shale	3022
lime	3057
Kansas lime hard	3065
lime	3140
lime hard	3160
lime soft porous	3196
lime hard	3209
lime	3290
lime hard	3320
lime	3347
conglomerate and lime	3352
lime	3361
Total Depth.	

Top of Topeka 2715
Kansas City brown lime 3057
Kansas City white lime 3075-3337
Top of Conglomerate 3337
Top of Arbuckle 3353

Cored 3342-47 recovery 4 1/2' conglomerate
Cored 3347-52 " 1 1/2' conglomerate
Cored 3356-58 " 2' white dolomite, top 6" showed some oil,
and poor porosity, balance of core tight and dense
Cored 3358-61 Full Recovery, Top 2' dense dolomite, bottom ft good porosity
some saturation and some water.