

KANSAS WELL LOG BUREAU---KANSAS GEOLOGICAL SOCIETY

808 EAST MURDOCK - WICHITA, KANSAS

COMPANY SINCLAIR OIL & GAS

FARM Community-Mary Prusa no. 7

SEC. 20 T. 16 R. 11W
 LOC. SE SW SE
 330' FS, 990' FWL, SE

TOTAL DEPTH 3325 1/2
 CONN. 8-11-50

COMP. 9-5-50

SHOT OR TREATED

CONTRACTOR Harbar Drlg Co.

ISSUED 11-11-50

COUNTY Barton

KANSAS



CASING

10 3/4" 339' cem w/200 sx
 7" 3305 1/2" cem w/250 sx

ELEVATION 1868

PRODUCTION dry

surface level measurements FIGURES INDICATE BOTTOM OF FORMATIONS

rock, clay	65	8-28-50 Dowell Acidized 500
iron-rock-shale	235	gals 800#-600#
shale, shells	339	Swabbed & bailed, hole caved,
shale, sand, shells	495	while cleaning out showed
9" hole		little or no increase in oil.
red bed, shale, shells	1060	Deepened 6 1/2' in Arb. to 3320
iron, shells	1310	tested bailing 50 gal oil, no
shale, shells	1450	water an hr.
lime	1525	Deepened 1' in Arb. to 3321
lime, shale	1645	after 5 hrs shut in filled up
shale, lime	1860	160' bailed 7 bbl oil 1' BW in
lime	1995	2 hrs.
lime, shale	2120	
shale, shells	2230	8-30-50 Dowell acidized 1000
shells	2440	gals 400#-375# Cleaned out
shale, shells	2620	cavings, tools to bottom;
lime, shale	2720	bailer wouldn't go - very
lime	2910	little fluid in hole.
lime, shale	2985	Bailed & cleaned out, shut down
shale, lime	3055	2 1/2 hrs. fillup 40' fluid.
lime, shale	3160	Shut down 56 hrs had 1200' fill-
lime	3220	up, 1000' wtr 200' oil
lime	3311 1/2	Deepened 1 1/2' to 3322 1/2' in Arb. no
arbuttle	3325 1/2	change in oil or wtr.
Total Depth		9-5-50 Deepened 3' to 3325 1/2' in
		Arb. reworked, no increase from
Tops:		previous testin well was con-
Arbuttle	3305 1/2	sidered good for not more than
		2 bbls oil per day, and that
Drilled cement, cleaned out		perhaps only a short time due
to bottom bailed approx. 3		to caving hole.
bbls oil, no wtr.		Completed as dry hole.

8-26-50 Dowell acidized 500 May be used later for a SWD
 gals 1000#-650# well.
 After acid load recovered
 tested 15 gals fluid per hr
 Small percent of fluid oil.

8-28-50 Dowell acidized 500
 gals 650#-750#
 After acid load recovered bailed
 for 6 hrs at rate of 3 gals oil,
 small amt wtr per hr.

Deepened 2' in Arb. Tested 55
 gals fluid per hr.