

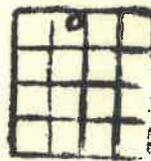
SINCLAIR PRAIRIE
P. Schmitt No. 1.

SEC. 20 T. 16 R. 11W
NEc NW
440' location

PLUGGING BACK RECORD

Total Depth. 3310' PB 3168
Comm. 4-11-39 Comp. 5-2-39
Shot or Treated.
Contractor. Harbar Drlg. Co.
Issued. 8-2-41

County. Barton



Rotary 3301
Cable 3310

CASING:
16" 131'
95/8" 3301'

Elevation.

Production. Pot. 213 B.

Figures Indicate Bottom of Formations.

clay & lime	40
lime shells	70
sand wtr	85
lime shells	117
shale	130
shale & shells	560
red rock & shells	708
anhydrite	750
shale & shells	1130
shale	1165
salt	1317
salt & shale	1425
shale	1432
shale & shells	1600
shale sticky	1619
brkn lime	1740
shale & sand	1762
shale, lime, sand, shells	1803
lime	1833
lime brkn	1880
shale	1895
brkn lime & shale	2020
shale, lime shells	2062
shale & shells	2360
shale & lime	2464
shale	2550
shale & lime	2620
lime	2630
lime brkn	2640
shale sticky	2645
shale & shells	2690
lime	2700
lime brkn	2768
oil show 2835-51	
lime	2925
lime brkn & shale	2940
sh oil or gas 2850-70	
shale	2947
lime brkn	2960
lime	3023
shale	3027
lime	3055
lime brkn	3062
lime	3211
sh oil 3070-3115	
sh oil 3170-80	
sh oil 3185-90	
lime brkn	3215
lime	3277
cherty lime	3279
conglomerate	3297
lime	3310
Total Depth.	

Top Kansas City 2975
Top Conglomerate 3277
Top Weathered Quartzite
3297
Top Arbuckle 3304

PLUGGING BACK RECORD

Comm. 1-13-41
Comp. 2-7-41
Production. Pot. 4023 B.

Set 9 5/8" plug 3286-90
Perf. 92 shots 3168-78

2000 Gals. Acid in K.C.

Plugged T.D. 3168

sh oil 3297-3302
oil pay 3306-10