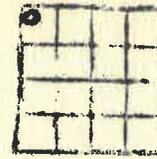


SINCLAIR PRAIRIE OIL CO.
 Martha Laudick No. 1.

SEC. 21 T. 16 R. 11W
 NW¹/₄ NW
 330' fr N 330' fr WL N¹/₂ NW

Total Depth. 3305'
 Comm. 2-8-39 Comp. 3-6-39
 Shot or Treated. 2000 Gals.
 Contractor. Harbar Drlg. Co.
 Issued. 4-8-39 Rotary 3301
 Cable 3305

County. Barton



CASING:
 10³/₄" 105'
 7" 3298'

Elevation.

Production. Temporary
 Pot. 294 B.
 No water

Figures Indicate Bottom of Formations.

sand rock	40	Top Kansas City 3000
lime shells	96	Top Arbuckle 3298
shale & shells	270	
water sand	295	Rotary tools to 3301
shale & shells	505	Standard drlg in front
red bed	600	to 3305
red bed & shells	725	Temporary potential 294
anhydrite	755	bbls oil, no wtr after
shale	945	2000 Gals. Acid pumping
shale & shells	1144	w/drlg in front 2 ¹ / ₂ "
shale & salt	1430	tubing.
shale & shells	1435	
lime brkn	1485	
lime	1520	
shale	1535	
lime & shale	1620	
lime	1640	
shale	1650	
shale & lime shells	1690	
lime	1703	
shale & shells	1725	
lime	1745	
lime brkn	1820	
sdv lime	1870	
lime	1880	
shale & shells	1970	
lime	1995	
shale & shells	2030	
lime & shale	2230	
shale	2305	
shale sticky	2315	
shale & lime shells	2370	
shale sticky	2380	
shale	2390	
shale & shells	2435	
shale	2480	
shale & lime	2525	
shale	2545	
shale & shells	2590	
shale sticky	2615	
shale	2620	
lime	2640	
shale & lime	2695	
lime	2750	
lime brkn	2810	
lime	2930	
lime brkn	2940	
shale	3001	
lime	3020	
lime brkn	3085	
shale blk	3096	
lime	3104	
lime hrd	3116	
lime sft	3135	
lime hrd	3145	
lime	3190	
lime sft	3198	
lime	3295	
lime brkn	3298	
lime Arbuckle	3305	
Total Depth.		