

SINCLAIR PRAIRIE OIL CO. (COMMUNITY)
S. Seyfert No. 2.

SEC. 21 T. 16 R. 11W
SW $\frac{1}{4}$ SW
440' fr SL 440' fr WL SW $\frac{1}{4}$

Total Depth. 3352'
Comm. 2-17-39 Comp. 3-15-39
Shot or Treated. 2000 Gals.
Contractor.
Issued. 4-15-39

County. Barton



CASING:
10 $\frac{3}{4}$ " 118'
7" 3337'

Elevation.

Production. Pot. 110.40 B.
No wtr
Figures Indicate Bottom of Formations.

sand & lime shells	80
shale & lime shells	123
shale & shells	530
shale	600
red rock	740
red rock & shale	770
anhydrite	810
shale & shells	1210
shale & salt	1375
shale	1455
shale & lime	1750
sand sft	1773
sdv lime	1805
shale & lime	1875
lime	1965
shale & lime	2065
lime	2105
shale & lime	2220
shale & shells	2260
shale & lime	2330
shale & shells	2400
shale & lime	2590
shale & shells	2640
shale & lime	2845
lime	3025
shale	3070
lime sh oil 3343-45	3343
dolomite	3345
SLCorr. 3345 equals	3340
SLCorr. 3340 equals	3339
dolomite	3352
Total Depth.	

Top Arbuckle dolomite 3337 SLCorr.
300' oil at 3344
600' oil at 3350 increased to
1000' oil. Increased to 1200'
oil in 2 hrs at 3352; increased
to total 1400' oil.
Acidized 2000 Gals.
Swab 102 B., No wtr 12 hrs,
swabbing from 3200 to 300'
off btm thru 3" tbg.
Swab down to 100' off btm & swab
17.28 Oil 9 to 11 AM; swab 9.36
oil 11 AM to 1 PM; & swab 8.64
oil 1 to 3 PM thru 3" tbg.
Established initial potential of
110.40 B., No wtr by pumping 36.80
B.O. in 2 hrs. Minimum well.