STANOLIND OIL & GAS CO.
E.F.Esfeld No. 1.

SEC. 28 T. 16 R. 11W.
CSL SE NE
330' N of S.L. 1980' E of WL
NE¼

Total Depth. 3368
Comm. 5-17-40 Comp. 6-8-40
Shot or Treated.
Contractor.
Issued. 7-6-40

County Barton.



CASING.

8 5/8" 355'3"
5½" 3346'9"

Rotary 3349
Cable 3368

Elevation.

Production. Pot. 565B.

Figures Indicate Botton of Formations. Physical. no water.

cellar	9'5"
surface rock	45
shale gyp shell	185
red rock shale	373
shale	550
red rock shale streaks	755
anhydrite	787
shale	1125
salt	1380
shale	1450
broken lime	1610
lime	1645
lime shale breaks	1692
shale	1800
broken lime	1881
lime	1930
broken lime	2080
lime	2120
shale shells	2160
lime	2200
shale	2290
broken lime	2325
shale	2410
lime	2420
shale	2490
lime	2515
shale shells	2556
shale	2620
lime shell	2675
lime	2977
shale shell	3027
lime	3048
shale	3075
lime	3155
broken lime	3184
lime	3312
broken lime	3317
shale	3319
lime	3335
shale	3342
lime	3346
dolomite	3368

Total Depth.

Arbuckle Dolomite 3347-3359
Initial production 4 B/H Natural
swabbing
Physical Potential after acid
565 B/D No wtr, pumped 188 BO
in 8 hrs thru 2½" tbg