B. B. & M. DRLG. CO.
Krier No. ~~1-B~~. A 2

SEC. 30 T. 16 R. 11W.
NEc SE

Total Depth. 3047
Comm. 2-28-40 Comp. 5- 8-40
Shot or Treated. 4000 gal
Contractor.
Issued. 6-15-40

County Barton.

CASING.

12½" 430'
10" 746'
8¼" 2387'
6⅝" 2960'
UR 3040'



Elevation.

Production. Pot. 3682 B.

Figures Indicate Bottom of Formations

shale	180	red rock	1885	Inc. gas Est.	
sand	190	lime	1895	3,000,000 G.2945-55	
2 BW 180-90		shale	1900	lime	3014
shale	230	lime	1920	sand	3015
red rock	285	shale	1925	show gas 3014-15	
sand	330	red rock	1935	lime	3020
shale	360	lime	2000	sdy lime	3028
red rock	380	shale	2010	Oil 3020-28	
shale	400	lime	2015	lime	3035
red rock	405	red rock	2025	shale	3040
shale	430	lime	2065	lime	3047
no log	440	shale and shells	2125	Total Depth.	
sand	450	lime	2155		
shale	475	shale and shells	2195	Pay 3042-47	
sand	485	shale	2220	1500' Oil 3 hrs.	
shale	520	lime	2225	2000' oil overnight.	
red rock	725	shale	2250	Total 3000'	
gyp	728	lime	2265	and started flowing.	
shale hard	738	shale	2290		
anhydrite	746	lime	2295	Top Anhyd.	728
lime	765	shale	2310	Top Topeka	2615
red rock	950	lime	2320	Top Lime	3028
shale	1010	shale	2343		
red rock	1050	lime shells	2345		
shale	1155	shale	2390		
salt	1430	lime	2395		
shale	1435	lime	2420		
lime	1450	shale	2450		
red rock	1455	lime	2460		
shale and shells	1485	shale	2465		
lime	1510	lime	2475		
shale and shells	1550	shale	2480		
lime	1595	lime	2505		
shale	1600	shale	2510		
lime	1655	lime	2540		
red rock	1665	shale	2575		
lime	1685	lime	2600		
shale	1695	shale	2615		
lime	1765	lime	2805		
1 BW 1715-30		broken lime	2820		
sdy lime	1785	lime	2960		
shale	1795	show oil 2834-36			
sdy lime	1805	lime	2970		
shale	1815	show oil 2842-55	2 BOPHR		
lime	1850	shale	2980		
lime	1855	lime	2990		
shale	1860	1,500,000 gas 2920-23			
lime	1880	broken lime	3012		