

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGO-1
September 1999
Form Must Be Typed

RECEIVED

JUL 14 2004

KCC WICHITA

Operator: License# 5088

Name: John J. Darrar, Jr.

Address: 225 N. Market #300

City/State/Zip: Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: George Stoeppelwerth

Phone: (620) 786-4046 cell 316-263-2243 Office

Contractor: Name: Classic Well Service

License:

Wellsite Geologist:

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Orig Gulf Oil - Last Darrar

Well Name: Redetzke #5

Original Comp. Date: 2/27/53 Original Total Depth: 3335

- ☐ Deepening ☒ Re-perf. ☐ Conv. to Enhr./SWD
☒ Plug Back 3118 Plug Back Total Depth
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Enhr.? Docket No.

5/22/04

Spud Date or
Recompletion Date

6/4/04

Date Reached TD

6/20/04

Completion Date or
Recompletion Date

15.009.19059-0001

API No. 15- County: Barton

2310 feet from E Line of Section

1480 feet from N Line of Section

19 16 11 W

Footages Calculated from Nearest Outside Section Corner:

NE ☒ SE ☐ NW ☐ SW ☐

Lease Name: Redetzke Well #5

Field Name: Kraft-Prusa

Producing Formation: Lansins/KC

Elevation: Ground: Kelly Bushing: 1913

Total Depth 3335 Plug Back Total Depth 3120

Surface Pipe Set and Cemented at Feet 333

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content PPMm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.

County: Docker No.:

ALL FLUID TO SWAB TANK THEN
THROUGH LEASE FACILITIES TO
LEASE NORMAL DISPOSAL.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING

TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

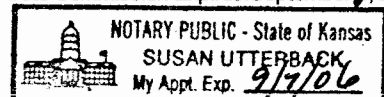
Title: Agent

Date: July 12, 2004

Subscribed and sworn to before me this 12th day of July, 2004

Notary Public: *[Signature]*

Date Commission Expires: September 8, 2006



KCC

JUL 13 2004

HAYS, KS

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes _ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: John J. Darrah

Lease Name: redetzke

Well #: 5

Sec. 19 iwp. 16 S. R. 11 ☐ East ☒ West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach additional sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run: Cased Hole GR-Neuron

☐ Log	Formation (Top), Depth and Datum	☒ Sample
Name	Top	Datum
Lansing	3075	-1159
Arbuckle	3330	-1417

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc

Purpose of String	Size Hole Drilled	Size Casing Set (in OD)	(N)ew (U)sed	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	U		333			Circ to surface
Production	7.875	5.50	N	14	3331		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ☐ Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Protect Casing				
☒ Plug Back	3118/3120	1 Lumber yard sack	0.67	
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3104-08, 3124-25, 3144-46, 3213-18, 3284.5-88.5	2000 gal 15% HCl all perms 56 balls	
	BP @ 3120		
TUBING RECORD		Liner Run	
Size	Set At	☐ Yes ☒ No	
2.375	3300		
Date of First, Resumed Production, SWD or Enhr		Producing Method	
6/21/04		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas tsm	Mcf
	4		
		Water Bbls.	Gas-Oil Ratio
		4	nil
		Gravity	

Disposition of Gas
☒ Vented ☐ Sold ☐ Used on Lease

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Coningled ☐ Other ☐

Production Interval perms shown above