KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH
AUG 8 0 REC'D

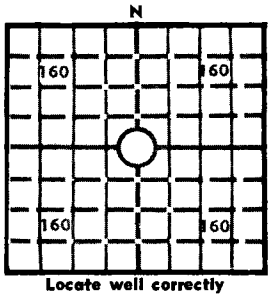
API No. 15 — _____ — _____
County Number

S. 7 T. 16S R. 11 XX E W

Loc. SW SE SE

County Barton

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB 1859

Operator	P. Frank Hamlin
Address	909 First National Bank Bldg., Wichita, Kansas 67202
Well No.	#1
Lease Name	Staudinger
Footage Location	feet from (N) (S) line; feet from (E) (W) line
Principal Contractor	Rains & Williamson Oil Co., Inc.
Geologist	Kenneth B. Hamlin
Spud Date	5-29-80
Total Depth	3292'
P.B.T.D.	
Date Completed	6-5-80
Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12¼"	8 5/8"	20#	286'	Common	150 sx.	2% gel, 3% cc.
		5 1/2"		3290'	60/40 poz.	75 sx.	10% salt, 3/4 of 1% FRA.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
P. Frank Hamlin	Oil

Well No.	Lease Name
#1	Staudinger

S 7 T 16S R 11 E/W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3180-3230, 30 (30) 60 (30). Rec. 10' SOCM. FP's 43-43, 32-32. IBHP 1806, FBHP 1806. Temp. 110°.			E. Log Tops	
			Topeka	2613 (-754)
			Heebner	2903 (-1044)
			Toronto	2921 (-1062)
			Douglas	2932 (-1073)
DST #2 - 3268-3292, 30 (30) 60 (30). Rec. 30' VHMCO, 240' VHM&GCO. FP's 75-86, 107-140. IBHP 1064, FBHP 1064. Temp. 118°.			Brown Lime	2997 (-1138)
			Lansing	3015 (-1156)
			LTD	3291 (-1432)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Wilson Rains
Signature

President
Title

June 30, 1980
Date

15-159-21519

DRILLER'S LOG

COPY

COMPANY: P. Frank Hamlin

SEC. 7 T. 16S R. 11W

LOC. SW SE SE

WELL NAME: Staudinger #1

COUNTY: Barton

RIG NO. #4

TOTAL DEPTH 3292'

ELEVATION

COMMENCED: 5-29-80 COMPLETED: 6-5-80

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 286' w/150 sx. common, 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 3290' w/75 sx. 60/40 poz., 10% salt, 3/4 of 1% FRA.

LOG

(Figures Indicate Bottom of Formations)

Shale	2095
Lime & Shale	2300
Shale & Lime	2790
Lime & Shale	2925
Lime	3292
ROTARY TOTAL DEPTH	3292

RECEIVED
STATE CORPORATION COMMISSION
JUL
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)
SS: