State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

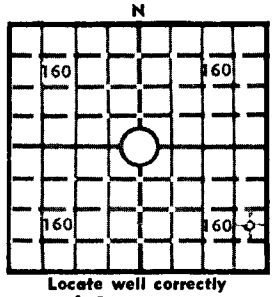
API No. 15 — 009 (County) — 21,016 (Number)

S. 7 T. 16 R. 11 E/W

Loc. NE SE SE

County Barton

640 Acres
N



Locate well correctly

Elev.: Gr. 1854

DF _____ KB 1859

Operator	J. R. Davis Oil Company, Inc.
Address	726-1/2 Main, Box 58 Russell, Kansas 67665
Well No.	#1
Lease Name	Staudinger A JD#1
Footage Location	990 feet from (S) line; 330 feet from (E) line SE4
Principal Contractor	Rerlin Dilz
Geologist	Lee H. Cornell
Spud Date	3-19-76
Total Depth	3370
P.B.T.D.	
Date Completed	3-26-76 DAA
Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8				330	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE
Well No.	Lease Name	
S____T____R____ E/W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RECEIVED
JUL 1976
STATE GEOLOGICAL SURVEY OF KANSAS

Lee Hlesmul
Signature

Title

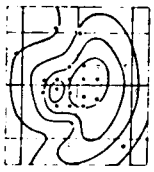
5-28-76
Date

SIGNED

7-16-11W

MEMBER:
AAPG
KGS
SIPES

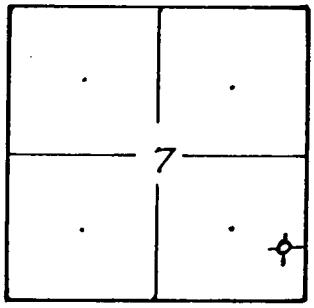
LEE H. CORNELL
Petroleum Geologist
PHONE (316) 263-8284
511 UNION NATIONAL BUILDING
WICHITA, KANSAS 67202



DRILLING TIME AND SAMPLE LOG

OPERATOR John R. Davis Oil Co., Inc.
LEASE Staudinger
S. 7 T. 16 R. 11w FIELD Kraft-Prusa
LOCATION NE SE SE
COUNTY Barton STATE Kansas

API No. 15-009-21,016



CONTRACTOR Revlin Drlg., Inc.
COMM. 3-19-76 COMP. D&A 3-26-76
MUD UP 2700 TYPE MUD
SUR. CSG. 8 5/8 717/330 PROD. CSG. —

DRILLING TIME RECORDED	FROM 2800	TO 3370
SAMPLES SAVED	FROM 2800	TO 3370
SAMPLES EXAMINED	FROM 2800	TO 3370
GEOLOGICAL SUPERVISION	FROM 2865	TO 3370
GEOLOGIST ON WELL	FROM 5:05 PM 3-23	TO 12:00 Noon 3-26

ELECTRIC LOG SURVEY Electra Inc Radiation Accurlog
Detail 700-760; 2250-3370

ELEVATION GR 1854 DF KB 1859
Measurements Are From KB

FORMATION TOPS	SAMPLES		ELECTRIC LOG	
Anhydrite	710 (Driller)	+1148	706	+1153
Heebner	2904	-1045	2902	-1043
Toronto	2918	-1059	2918	-1059
Douglas	2935	-1076	2934	-1075
Brown Lime	2997	-1138	2995	-1136
Lansing	3016	-1157	3015	-1156
Quivira Sh	3146	-1287	3146	-1287
Stark sh	3220	-1361	3218	-1359
Hushpuckney Sh	3252	-1393	3251	-1392
Base Kansas City	3276	-1417	3276	-1417
Penn. Conglomerate	3301	-1442	3302	-1443
Arbuckle	3331	-1472	3333	-1474
Total Depth	3370	-1511	3370	-1511

