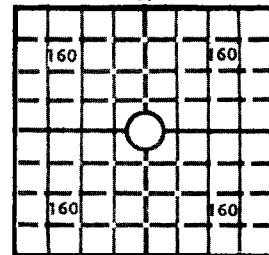


KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCHAPI No. 15 — 009 — 20,998
County NumberS. 11 T. 16 R. 11 ¹⁶W

Loc. SE NW SE

County Barton

640 Acres
N

Locate well correctly

Elev.: Gr. 1813

DF 1815 KB 1818

Operator

Chief Drilling Co., Inc. and B&B Drilling, Inc.

Address

905 Century Plaza Wichita, Kansas 67202

Well No.

#1

Lease Name

Zajic

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & B Drilling, Inc.

Geologist

Harlan B. Dixon

Spud Date

2/20/76

Total Depth

3342'

P.B.T.D.

Date Completed

3/1/76

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		338'	Common	175	3% C.C. 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

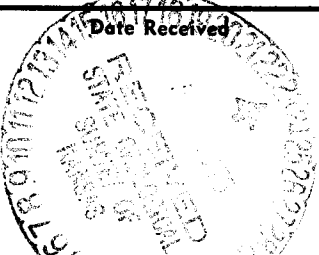
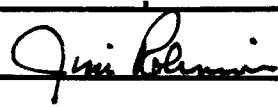
INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Zajic	Dry Hole
S 11 T 16SR 11W ^E _W		

WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3280-3300' Open 30 Shut 30 Weak blow for 10" Rec. 10' Mud IBHP: 944# FBHP: Not taken FP: -2-28#			Anhydrite Base Anhy. Heebner Br. Lime Lansing Cong. Sand Arbuckle RTD	644 674 2860 2958 2972 3280 3317 3342
DST #2 3319-3325' Open 30 Shut 30 Open 30 Shut 30 Weak 10" blow Weak intermittent blow for 20" Rec. 20' Mud IBHP: 350# FBHP: 345# FP: 22-32#				
DST #3 3325-3342' Open 30 Shut 30 Open 90 Shut 45 Weak steady blow throughout Rec. 150' MW w/few specks of oil on top. IBHP: 1155# FBHP: 1056# FP: 38-105#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

	 Signature
	Jim Robinson, Vice President Title
	March 1, 1976 Date

966518