16-16-11W

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU — KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY LARIO OIL & GAS

SEC. 16 T. 16 R. 11W
LOC. SE NE SW

FARM Laudick NO. 2

COUNTY Barton
KANSAS

TOTAL DEPTH 3583
COMM. 11-4-67 COMP. 11-14-67
SHOT OR TREATED
CONTRACTOR Gabbert-Jones
ISSUED 2-3-68

CASING

20 10
15 8 5/8" @ 746.44' w/300 sx
12 6
13 5½" @ 3385' w/100 sx

FIGURES INDICATE BOTTOM OF FORMATIONS

ELEVATION 1866'KB

PRODUCTION SWDW/ARB & GRAN 3380-3583

LARIO OIL & GAS COMPANY
Laudick No. 2
50' N of SE NE SW Sec. 16-16S-11W
Barton County, Kansas

Drilling Commenced: 11-4-67
Drilling Completed: 11-14-67 - Well Completed 11-18-67
Drilling Contractor: Gabbert-Jones, Inc.
T.D. - 3583'
I.P. - Dry (Converted to SWDW)
Initial Injection 2893 B/D on 18" vac.

Casing Record:

8 5/8"	758.52	(O.A.) Set @ 746.44' Cem. w/ 300 sx. 50-50 Pozmix w/ 2% cc and 2% Gel followed by 100 sx. 50-50 Pozmix w/ 3% cc
5 1/2"	3402.07	(O.A.) Set @ 3385' Cem. w/ 100 sx. 50-50 Pozmix

Formation	Depth
Clay and post rock	100
Shale	200
Shale & hard sand stks.	380
Shale	425
Hard sand & shale	483
Shale & lime	700
Anhydrite	737
Shale	746
Shale & shells	1400
Lime & shale	2290
Lime	2350
Shale & lime	2965
Sand & shale	3000
Lime w/ shale breaks	3085
Lime & shale	3175
Lime	3268
Lime & shale	3325
Lime, shale & chert	3345
Chert, lime & sand	3432
Sandy lime & chert	3507
Lime w/ chert	3530
Lime & shale	3547

Electric Log Tops - K.B. Meas.

Anhydrite	706'	(+1157)
Topeka	2606'	(- 743)
Heebner	2902'	(-1039)
Toronto	2920'	(-1057)
Brown Lime	2998'	(-1135)
Lansing	3016'	(-1153)
Base Kansas City	3279'	(-1416)
Conglomerate	3300'	(-1437)
Arbuckle	3343'	(-1480)
Base Arbuckle	3477'	(-1614)
Black Schist?	3498'	(-1635)
Granite Wash	3547'	(-1684)
Granite	3578'	(-1715)
Total Depth	3581'	(-1718)

