

21-16-11W

8976

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-21474

County Barton

- SE - NW - NW Sec. 21 Twp. 16 Rge. 11 X W

Operator: License # 4252

Feet from S/N (circle one) Line of Section

Name: Kahan & Associates, Inc.

Feet from E/W (circle one) Line of Section

Address P.O. Box 559

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Tulsa, OK 74101

Lease Name Laudick Well # 6

Field Name Kraft Prusa

Purchaser:

Producing Formation

Operator Contact Person: David M. Wilson

Elevation: Ground 1886' KB 1891'

Phone (918) 587-4159

Total Depth 3317' PBD 3290'

Contractor: Name:

Amount of Surface Pipe Set and Cemented at 604 Feet

License:

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist:

If yes, show depth set Feet

Designate Type of Completion

If Alternate II completion, cement circulated from

New Well Re-Entry X Workover

feet depth to w/ sx cmt.

Oil SWD SLOW Temp. Abd.

Gas X ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) 7-7-93

If Workover/Re-Entry: old well info as follows:

Operator: Kahan & Associates, Inc.

Chloride content ppm Fluid volume bbls

Well Name: Laudick #6

Dewatering method used

Comp. Date Old Total Depth 3317'

Location of fluid disposal if hauled offsite:

Deepening Re-perf. X Conv. to Inj/SWD

X Plug Back 3290 PBD

Commingled Docket No.

Dual Completion Docket No.

X Other (SWD or Inj) Docket No. E-26,574

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date 4-16-93

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David M. Wilson

Title Operations Manager Date 7-1-93

Subscribed and sworn to before me this 1st day of July 1993

Notary Public

Date Commission Expires 30 April 1996

STATE CORPORATION COMMISSION RECEIVED JUL 6 1993

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

DISTRIBUTION

KCC SVD/Rep NGPA

X KGS Plug Other

(Specify)

515910

SIDE TWO

Operator Name Kahan & Associates, Inc. Lease Name Laudick Well # 6
 Sec. 21 Twp. 16 Rge. 11 East County Barton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8		604'		300	
Production	7-7/8	5-1/2		3315'		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	3228-34		400 Gal 15% NE Acid	
4	3214-17 & 3205-12		1600 Gal 15% NE Acid	
4	3192-96 & 3170-74		1600 Gal 15% NE Acid	

TUBING RECORD		Size 2-3/8	Set At 3020'	Packer At 3020'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD on <u>(In)</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
6-24-93					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-009-21474

21-16S-11W

DRILLER'S LOG

S & K OIL COMPANY
No. 6 Laudick
C SE NW NW Sec. 21-16S-11W
Barton Co., Ks.

Commenced: 10-21-78
Completed: 10-26-78

Surface Casing: 596' of 8-5/8"
cemented w/300 sx common, 2% gal.
3% cc.

FORMATION

DEPTH

Surface Hole	0 - 604
Shale	604 - 734
Anhydrite	734 - 756
Shale & Lime	756 - 1975
Lime & Shale	1975 - 3030
Lime	3030 - 3317 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

Ella Priess

Ella Priess

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 27th day of October, 1978.

Dorothy L. Schmidt

Dorothy L. Schmidt, Notary Public

DOROTHY L. SCHMIDT STATE OF KANSAS Geological Survey, Kansas My Appt. Exp. April 30, 1979
