

15-009-21114

State Geological Survey

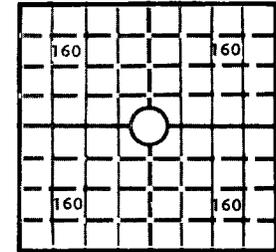
KANSAS WICHITA BRANCH DRILLERS LOG

S. 26 T. 16S R. 11W W

Loc. NE NE SE

County Barton

640 Acres
N



Locate well correctly
Elev.: Gr. 1898

DF 1900 KB 1903

API No. 15 — 009 — 21,114
County Number

Operator
Chief Drilling Co., Inc. & B & B Drilling, Inc.

Address
905 Century Plaza, Wichita, Kansas 67202

Well No. #1 Lease Name Homolka

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & B Drilling, Inc. Geologist Harlan B. Dixon

Spud Date 2-25-77 Total Depth 3383' P.B.T.D.

Date Completed 3-22-77 Oil Purchaser Koch Oil Company

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	28 lb.	347'	Common	175	3% c.c., 2% gel
		4 1/2"	10.5#	3380'	Common	150	10% salt add.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2	3372'				

Size	Setting depth	Packer set at
2" ODEUE	3372'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals. AD acid	open hole

INITIAL PRODUCTION

Date of first production <u>4-2-77</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>21</u> bbls. Gas <u>None</u> MCF Water <u>trace</u> bbls. Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>3379-3383'</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc. & B & B Drilling, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

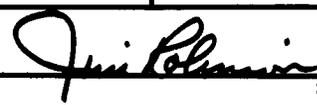
Well No. #1 Lease Name Homolka Oil Well

S 26 T 16S R 11W E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2960-92' 30-30 90-45 Wk. bl. throughout Rec. 80' gas 30' MW IBHP: 555# FBHP: 833# FP: 30-48#			Anhydrite Base Anhy. Heebner Toronto Douglas Br. Lime Lansing	706 725 2938 2957 2971 3040 3058
DST #2 3044-3100' 30-30 30-30 Wk. bl. 25" Rec. 30 WM All Press. 32#			Congl. Arbuckle RTD	3351 3371 3383
DST #3 3376-83' 30-30 60-30 Strong blow Rec. 525' GO 25' MO 400' G IBHP: 758# FBHP: 505# FP: 55-211#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Jim Robinson, Vice President
	Title
	April 27, 1977
	Date

866919