

34-16-116

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name FINA OIL & CHEMICAL COMPANY
address 1601 N.W. Expressway, Ste. 900
City State Zip Oklahoma City, OK 73118

Operator Contact Person Joe Springer
Phone (405) 840-0671

Contractor: license # Unknown
name

Wellsite Geologist NA
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp Date
Old Total Depth

WELL HISTORY

Drilling Method Mud Rotary Air Rotary Cable

9/12/48 NA 10/5/48
Start Date Date Reached TD Completion Date

3390'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 285' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w SX cmt

API NO. 15 - 10/5/48
County BARTON
SE NW NE Sec 34 Twp 16S Rge 11

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

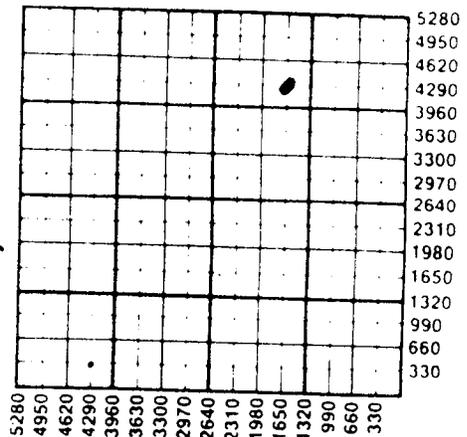
Lease Name FREES "A" Well# 4

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1949' KB 1952'

Section Plat



JUN 24 1996
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

516125

Operator Name FINA OIL & CHEMICAL COMPANY Lease Name FREES "A" Well# 4 SEC 34 TWP 16 RGE 11

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Table with columns: Name, Top, Bottom. Rows: Lansing (3105), Arbuckle (3376)

TUBING RECORD section including Date of First Production (10/4/48), Producing method (flowing, pumping, gas lift, Other), and Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Disposition of gas: [] vented [] sold [] used on lease
[] open hole [] perforation [] other (specify) P&A
[] Dually Completed. [] Commingled

PRODUCTION INTERVAL

3376-3384'

CASING RECORD

[] new [] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row: Surface Production.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)

Table with columns: shots per foot, specify footage of each interval perforated, Depth.