

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name FINA OIL & CHEMICAL COMPANY
address 1601 N.W. Expressway, Ste. 900
City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Joe Springer
Phone (405) 840-0671

Contractor: license # Unknown
name

Wellsite Geologist NA
Phone

PURCHASER

Designate Type of Completion
New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Dep

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary
6/7/53 6/19/53 6/26/53
Start Date Date Reached TD Completion Date

3390'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 309' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 6/26/53

County BARTON

NW SW NE Sec 34 Twp 16S Rge 11

2739' Ft North from Southeast Corner of Sect
2310' Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

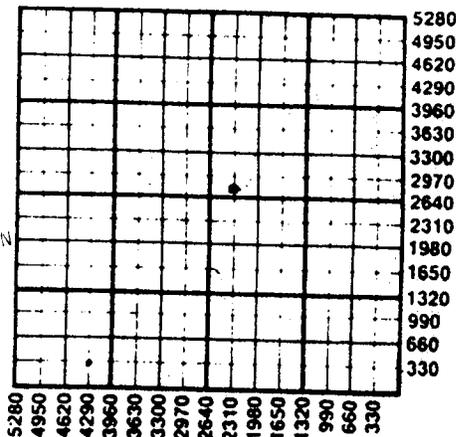
Lease Name FREES "A" Well# 12

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: 1939' DF KB

Section Plat



RECEIVED CORPORATION COMMISSION
JUN 24 1985
KANSAS GEOLOGICAL SURVEY
JUN 23 1985
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner an (Well) Ft West From Southeast Corner (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner an (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

516139

SIDE TWO

Operator Name FINA OIL & CHEMICAL COMPANY Lease Name FREES "A" Well# 12 SEC 34 TWP. 16 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Arbuckle	765	
Heebner	2984	
Brown LS	3077	
Lansing	3100	
Conglomerate	3370	
Arbuckle	3386	

TUBING RECORD size <u>2-1/2</u> set at <u>3386</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>6/23/53</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) P&A

PRODUCTION INTERVAL
3387-3390'

Dually Completed.
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	<u>12-1/4</u>	<u>8-5/8"</u>	<u>24#</u>	<u>309'</u>	<u>Reg.</u>	<u>150</u>	
	<u>7-7/8</u>	<u>5-1/2"</u>	<u>14#</u>	<u>3387'</u>	<u>Reg.</u>	<u>75</u>	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	
shots per foot	specify footage of each interval perforated		Dep.
	<u>None</u>		