

WICHITA BRANCH  
WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 — 009 — 21,628  
County Number

S. 36 T. 16 R. 11 <sup>E</sup>W  
Loc. SE SW NW  
County Barton

Operator  
Bankoff Oil Co.

Address  
Drawer 2479 Tulsa, Okla 74101

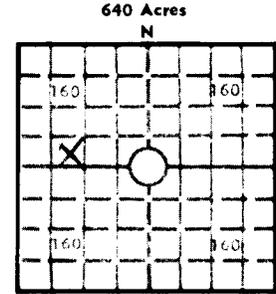
Well No. #3 Lease Name Kraft

Footage Location  
2400 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Allen Drilling Co. Geologist Bob Douglass

Spud Date 5/24/79 Date Completed 5/29/79 Total Depth 3400 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser  
Dry Hole



Locate well correctly  
Elev.: Gr. 1913  
DF 1915 KB 1818

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives      |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---------------------------------|
|                   | 12 1/2            | 8 5/8                     | 28#            | 334'          | common      | 185   | 2% gel, 3% c.c.<br>60/40 posmix |
|                   |                   |                           |                |               |             |       |                                 |
|                   |                   |                           |                |               |             |       |                                 |
|                   |                   |                           |                |               |             |       |                                 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

INITIAL PRODUCTION

|  |       |   |                        |               |  |
|--|-------|---|------------------------|---------------|--|
| Date of first production                           |       | Producing method (flowing, pumping, gas lift, etc.) |                        |               |  |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas   | Water                  | Gas-oil ratio |  |
|  | bbls. | MCF   | bbls.                  | CFPB          |  |
| Disposition of gas (vented, used on lease or sold) |       |   | Producing interval (s) |               |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Bankoff Oil Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #3 Lease Name Kraft Dry Hole

S 36 T 16 R 11 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Anhydrite                             | 713  | +1205  |      |       |
| Howard                                | 2621 | - 703  |      |       |
| Topeka                                | 2697 | - 779  |      |       |
| Heebner                               | 2953 | -1031  |      |       |
| Toronto                               | 2968 | -1050  |      |       |
| Douglas                               | 2982 | -1064  |      |       |
| Brown Lime                            | 3051 | -1133  |      |       |
| Lansing                               | 3064 | -1146  |      |       |
| Base K.C.                             | 3345 | -1427  |      |       |
| Conglomerate                          | 3360 | -1442  |      |       |
| TD                                    | 3400 | -1482  |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

|               |                    |
|---------------|--------------------|
| Date Received | <i>[Signature]</i> |
|               | Signature          |
|               | Co-Partner         |
|               | Title              |
|               | June 26, 1979      |
|               | Date               |

5/17/75