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RE-COMPLETION REPORT

PETER SCHMITT-Well No. 7
NW ¼ Section 20-T16S-R11W-Barton County, Kansas

July 5 - Rig up with double-drum unit. (Shirer Well Ser.)
Pull out and lay down rods and tubing.
String in and clean out with sand pump.
3298' to 3300'.

July 6 - Ran 7" casing scratcher to clean casing.
Clean out 3300' to 3306'.
Ran Gamma Ray Neutron Log (Jetwell)
3306' to surface.

July 7 - Perforated: 3276'-80' - 2 Holes Per Ft. (Jetwell)
3269'-72' - 2 " " "
3236'-44' - 2 " " "
3194'-3206' - 2 " " "
3178'-82' - 2 " " "
3160'-66' - 1 " " "

Cleaned out 3' of shot debris and etc. After perforating.
Ran tubing with West-Pan straddle packer.
18.25' between packers.
Set packer and acidized bottom open hole 3300'-3306' with 2000 gals. No pressure.
Set packer over perf. @ 3269'-80'. Acidized with 1500 gals. No pressure.
Set packer over perf. @ 3236'-44'. 300 gals. acid in and had blow on casing. Shut down.

July 8 - Swabbing well all day through 2" tubing. Well making 3 barrels per hour - 20%-30% oil.

July 9 - Set packer over perf. 3194'-3206'. Acidized w/ 1000 gals. Max. pressure 250 P.S.I.
Set packer over perf. 3160'-66'. Acidized w/ 2000 gals. No pressure.

July 10 - Swabbing and testing-well swabbing 6 to 7 barrels per hour. Total fluid. Approx.20% oil.

July 11 - Pull tubing. Take out packer. Rerun tubing. Run rods, put well to pumping.

All acid used was 15% retarded-
Total amount 68000 gals.-Independent Acid Inc.