

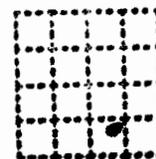
25-16-12 W

LAUCK & MONCRIEF ET AL
 Oeser No. 2.

SEC.25 T.16 R.12 W
 NE SW SE

Total Depth. 3393' PB3318' PB2932'
 Comm. 1-13-43 Comp. 2-13-43
 Shot or Treated.
 Contractor.
 Issued. 2-27-43

County. Barton



CASING:
 10" 123' Cem.
 5" 3300' Cem.

Elevation.

Production. Pot.160 B.

Figures Indicate Bottom of Formations.

cellar	10	granite wash	3373	
shells & clay	150	quartzite	3393	
shale & shells	220	Total Depth,		
red rock	260	6 gallons oil per hr		
shale & shells	460			
sand	490			
anhydrite	510	Plug back cement 3318		
shale & shells	690	Lane Wells Plug 3194		
shale	750	Perforated 3154-77 110 shots		
shale & shells	785	bailed 8½ bbls fluid 3 hrs		
lime brkn	840	45"		
shale & shells	1200	approx. 1 bbl oil		
salt	1425	Acidized 1000 gallons		
shale & shells	1460	swb 20 bbls fluid per hr		
lime brkn	1615	approx. 5% oil		
lime & shale	1650	Plug back Lane Wells		
shale & shells	1700	plug 2932		
lime brkn	1755	Perforated 2895-2907 63 shots		
sand	1765	Bailed 15 gals. fluid per hr		
lime brkn	1780	showed free oil after 3 hrs		
lime	1800	bailing		
sand	1820	Acidized 1000 gallons		
lime	1880	Swb 5 bbls hr for 3½ hrs		
chert	1890	Acidized 2000 gallons		
lime	1925	swb 30 bbls 1 hr		
lime brkn	2230	Potential 2-13-43 160 oil		
shale & shells	2240			sand 3305
shale	2280	Tops:- Derrick Floor		Standardized
shale & lime	2360	Lansing	3059	Top sand & btm osg 3300
lime & shale	2635	Sand	3300	corrected derrick floor
shale & shells	2727	Wash	3307	Total depth rotary 3304
shale	2737	Quartzite	3373	corrected derrick floor
lime	2746			sand 3307
lime porous	2751			granite wash 3308
lime	2897			granite wash 3312
lime porous	2909			(sh oil-free oil)
lime	2967			granite wash 3355
lime brkn	2977			sdv red rock 3357
lime & shale	3007			very slight increase
shale	3050			granite wash 3367
lime	3155			granite wash & sdv red
lime porous	3179			rock 3369
lime	3301			