

15-009-21164

State Geological Survey

KANSAS DRILLERS LOG
WICHITA BRANCH

API No. 15 — 009 — 21,164
County Number

Operator

D. R. Lauck Oil Co.

Address

301 South Broadway Wichita, Kansas 67202

Well No.

#10

Lease Name

Oeser

Footage Location

1650 feet from BOX (S) line 1650 feet from (E) ~~XXX~~ line

Principal Contractor

D.R. Lauck Oil Company, Inc.

Geologist

N. D. Clark

Spud Date

May 4, 1977

Total Depth

3336

P.B.T.D.

Date Completed

May 13, 1977

Oil Purchaser

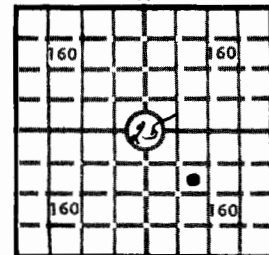
Koch Oil Company

S. 25 T. 16 R. 12 E W

Loc. SE NW SE

County Barton

640 Acres
N



Elev.: Gr. 1920

DF 1923 KB 1925

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	244'	Common	150	2% Gel, 3% Calcium Chloride.
Production	7-7/8"	5-1/2"	15#	3335'	60-40 Pozmix	125	10% Salt Sat., 1/10 of 1% FRA.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Perf. w/2 spf--	3223-33,	3146-52,
				3124-30,	3083-89, 3064-70,
				3057-59,	2990-98, 2888-94.
Size	Setting depth	Packer set at			
2-3/8"	3285.66'	3122 & 2860			

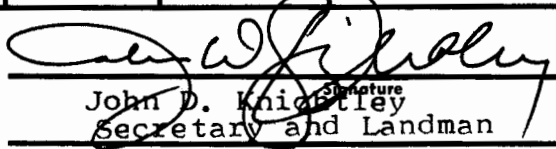
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gal. 15% NE Acid--3223-33; 500 gal. 15% NE Acid--3146-52; 500 gal. 15% NE Acid--3124-30; 1000 gal. 15% NE Acid--3083-89; 1000 gal. 15% NE Acid--3057-59; 500 gal. 15% NE Acid--2990-98; 1000 gal. 15% NE Acid--2888-94.	
Frac w/428 bbls. 3% Gel Acid Water & 10,000# 20-40 Sand--	2990-98.

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
6-10-77		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	30 bbls.	-0- MCF	Trace bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s) Comingled zones: 3223-33, 3124-30, 3083-89,		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator D. R. Lauck Oil Company, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil Well	
Well No. 10	Lease Name Oeser		
S <u>25</u> T <u>16</u> R <u>12</u> ^{XX} W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
SEE ATTACHED			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 John D. Knightley Secretary and Landman Title		
	July 26, 1977 Date		

569901

D. R. Lauck Oil Company, Inc. - Oeser #10
SE NW SE Sec. 25-16S-12W
Barton County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.
301 S. Broadway
Wichita, Kansas 67202

Commenced: May 4, 1977
Completed: May 13, 1977

Drillers Log

Clay, Rock & Shale	250
Shale	1123
Shale & Lime	1565
Lime & Shale	1750
Shale & Lime	2030
Lime & Shale	2215
Shale & Lime	2445
Lime & Shale	2645
Lime	2912
Lime & Sand	3000
Lime	3336 RTD