

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC.
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Colorado 80134
Purchaser: EOTT
Operator Contact Person: Jim Waechter
Phone: (303) 840-2183
Contractor: Name: Fisher Well Service
License: 32332
Wellsite Geologist: Brian Karlin
Designate Type of Completion:
☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Derby Oil Company
Well Name: Kramer #4
Original Comp. Date: 03/1954 Original Total Depth: 33'
☒ Deepening ☐ Re-perf. ☒ Conv. to SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☒ Other (SWD or Enhr.?) Docket No. D-27,874
05/11/01 05/21/01 05/24/01
~~DATE~~ Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

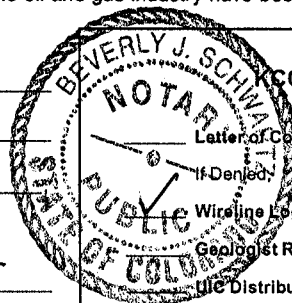
API No. 15 - 009072770000
County: Barton
C W/2 NW Sec. 15 Twp. 16 S. R. 12 ☐ East ☒ West
3960 feet from S / N (circle one) Line of Section
4620 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer Well #: 4
Field Name: Beaver
DISPOSAL Formation: ARBuckle
Elevation: Ground: 1876' Kelly Bushing: 1880'
Total Depth: 3463' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 550' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 12/11/02
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 150 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources, LLC.
Lease Name: Kaufman License No.: 31725
Quarter SW Sec. 33 Twp. 15 S. R. 12 ☐ East ☒ West
County: Russell Docket No.: E-14,595

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. A. Waechter
Title: GENERAL MANAGER Date: 6/4/2001
Subscribed and sworn to before me this 4th day of June
2001
Notary Public: Beverly J. Schmitt
Date Commission Expires: 6/16/03



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied: Yes ☐ Date:

Wireline Log Received

Geologist Report Received

Log Distribution

Operator Name: Shelby Resources, LLC. Lease Name: Kramer Well #: 4
 Sec. 15 Twp. 16 S. R. 12 ☐ East ☒ West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

ELI Wireline Services: Gamma Ray / Neutron/ Cement Bond

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	2958	-1078
Brown Lime	3047	-1167
Lansing	3064	-1184
Gorham Sand	3326	-1446
Arbuckle	3375	-1495

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	550	Pozmix	275	
Production	7 7/8	5 1/2	15.5	3327	Pozmix	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3327'-3375'	Common	50	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Open Hole	3375'- 3463'	500 gals 15% NE-FE

RECEIVED

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3300'	3300'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Waiting on KCC orders	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SALT WATER DISPOSAL
Estimated Production Per 24 Hours	Oil N/A Bbls. Gas N/A Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

DISPOSAL ~~Interval~~ Interval

3375'- 3463'

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____