ɔmpany	**Palonino Petroleum Inc.**	Lease Name	**Staudinger**
ldress	**4924 SE 84th St.**	Lease #	**2**
ɔZ	**Newton, KS 67114**	Legal Desc	**S/2 NE NW**
tn.	**Klee R. Watchous**	Section	**20**
		Township	**16**
		County	**Barton**
		Drilling Cont	**Southwind Drilling #3**

Job Ticket **4007**
Range **12W**
State **KS**

ɔmments **Times: 30, 30, 30, 30**

ENERAL INFORMATION

ɛst # **1**		Test Date	**3/13/2007**	Chokes	**3/4**
ɛster	**Richard Holtz**			Top Recorder #	**W1023**
ɛst Type	**Conventional Bottom Hole Successful Test**			Mid Recorder #	
				Bott Recorder #	**13564**
of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**70**
				Standby Time	**0**
ud Type	**Gel Chem**			Extra Equipmnt	
ud Weight	**9**	Viscosity	**48.0**	Time on Site	**1:45 PM**
ltrate	**10.0**	Chlorides	**60000**	Tool Picked Up	**3:00 PM**
				Tool Layed Dwn	**4:20 PM**
rill Collar Len	**30.0**				
ght Pipe Len	**0**			Elevation	**1890.00**
ɔrmation	**KC A-C**			Start Date/Time	**3/13/2007 2:36 PM**
terval Top	**3081.0**	Bottom	**3131.0**	End Date/Time	**3/13/2007 8:23 PM**
nchor Len Below	**50.0**	Between	**0**		
ɔtal Depth	**3131.0**				

Hole Size **7 7/8**
Approved By
Kelley Bushings **1898.00**

low Type **Initial flow: weak blow throughout building to 2 inches. Final blow: weak blo w throughout building to 1 inch.**

ECOVERY

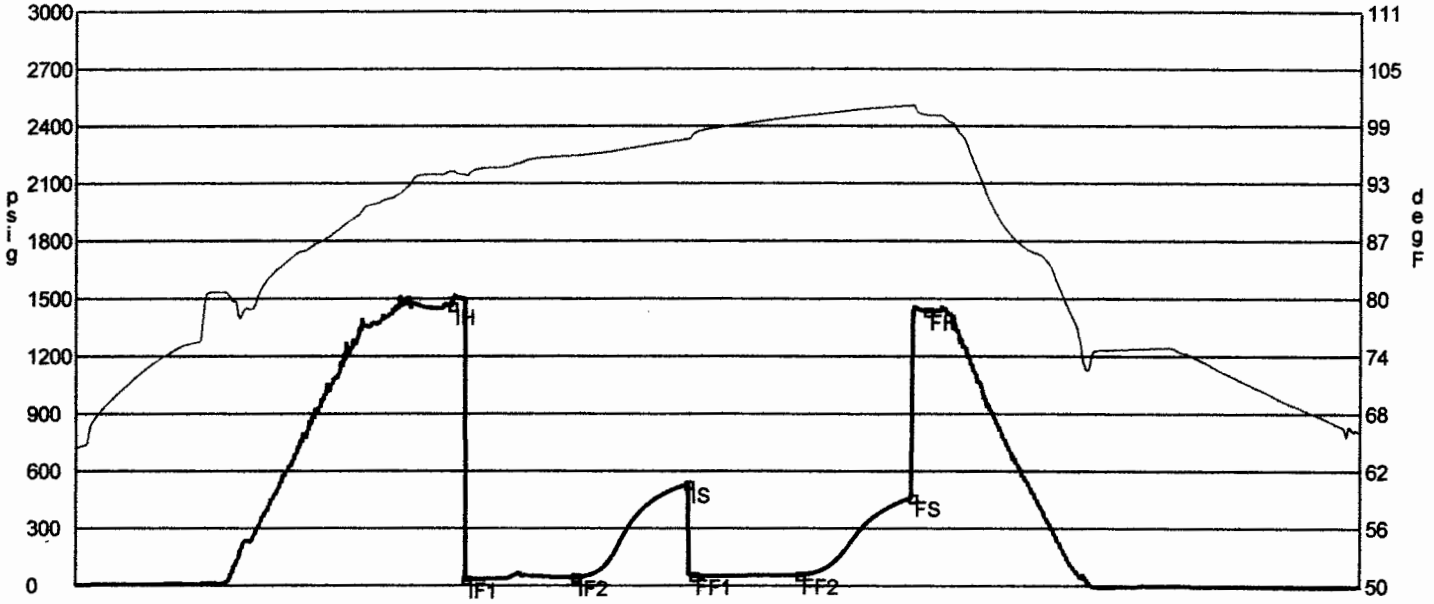
eet	Description	Gas	Oil	Water	Mud
ɔ	Oil and water cut mud.	0% 0ft	7% 4.2ft	7% 4.2ft	86% 51.6ft

ST Fluids **60000**

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CONSERVATION DIVISION



	Date	Time	Pressure	Temp	
IH	3/13/2007 4:16:15 PM	1.670833	1461.785	94.01	Initial Hydro-static
IF1	3/13/2007 4:20:15 PM	1.7375	32.657	93.549	Initial Flow (1)
IF2	3/13/2007 4:50:00 PM	2.233333	45.126	95.698	Initial Flow (2)
IS	3/13/2007 5:20:30 PM	2.741667	533.307	97.431	Initial Shut-In
FF1	3/13/2007 5:22:00 PM	2.766667	51.875	98.051	Final Flow (1)
FF2	3/13/2007 5:50:45 PM	3.245833	55.948	99.853	Final Flow (2)
FS	3/13/2007 6:21:15 PM	3.754167	463.179	101.013	Final Shut-In
FH	3/13/2007 6:25:15 PM	3.820833	1435.226	99.989	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

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JUN 2 9 2007

CONSERVATION

Company	**Palonino Petroleum Inc.**	Lease Name	**Staudinger**		
Address	**4924 SE 84th St.**	Lease #	**2**		
CSZ	**Newton, KS 67114**	Legal Desc	**S/2 NE NW**	Job Ticket	**4007**
Attn.	**Klee R. Watchous**	Section	**20**	Range	**12W**
		Township	**16**		
		County	**Barton**	State	**KS**
		Drilling Cont	**Southwind Drilling #3**		

Comments **Times: 30-30-30-30**

GENERAL INFORMATION

Test #	**2**	Test Date	**3/14/2007**	Chokes	**3/4**	Hole Size	**7 7/8**
Tester	**Richard Holtz**			Top Recorder #	**W1023**		
Test Type	**Conventional Bottom Hole Mis-run**			Mid Recorder #			
				Bott Recorder #	**13564**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**70**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt			
Mud Weight	**9**	Viscosity	**48.0**	Time on Site	**12:00 AM**		
Filtrate	**8.8**	Chlorides	**8700**	Tool Picked Up	**7:15 PM**		
				Tool Layed Dwn	**11:00 PM**		
Drill Collar Len	**30.0**						
Wght Pipe Len	**0**			Elevation	**1890.00**	Kelley Bushings	**1898.00**
Formation	**Arbuckle**			Start Date/Time	**3/14/2007 6:54 PM**		
Interval Top	**3348.0**	Bottom	**3360.0**	End Date/Time	**3/14/2007 11:02 PM**		
Anchor Len Below	**12.0**	Between	**0**				
Total Depth	**3360.0**						
Blow Type	**Mis-run: Packer failure.**						

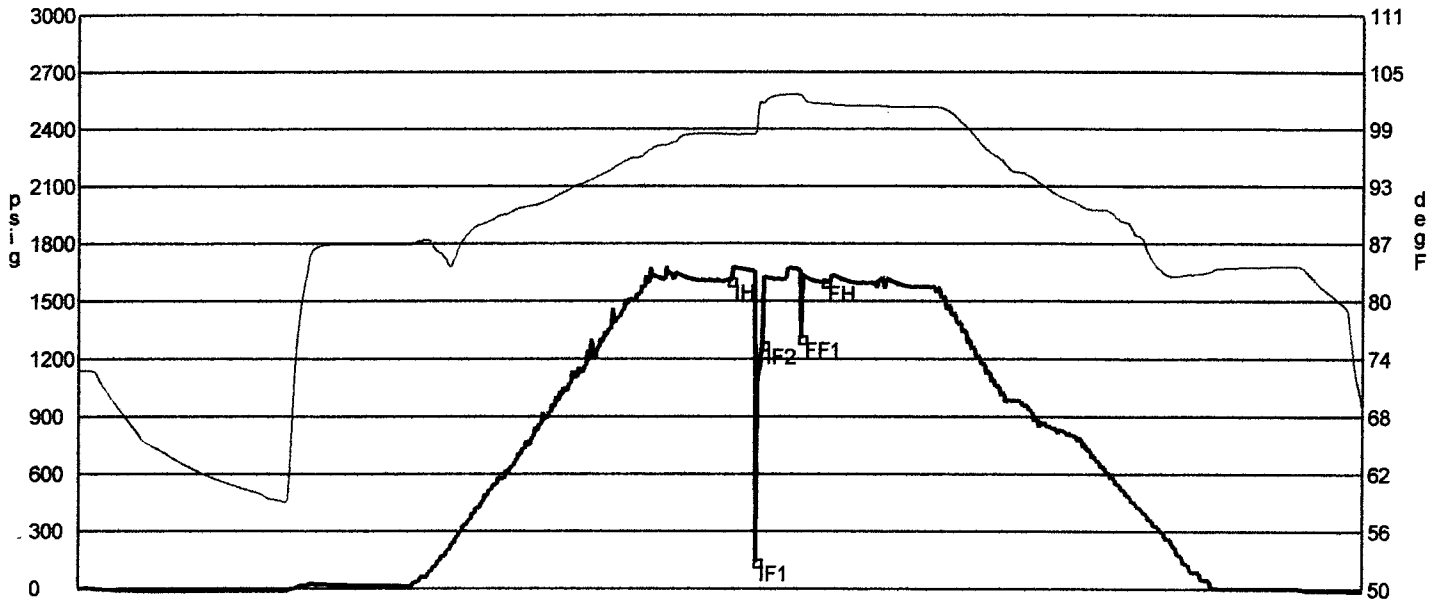
RECOVERY

Feet	Description	Gas	Oil	Water	Mud

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	3/14/2007 8:59:15 PM	2.0875	1605.505	98.281	Initial Hydro-static
IF1	3/14/2007 9:04:15 PM	2.170833	139.317	98.725	Initial Flow (1)
IF2	3/14/2007 9:05:30 PM	2.191667	1274.222	101.603	Initial Flow (2)
FF1	3/14/2007 9:13:00 PM	2.316667	1307.552	102.452	Final Flow (1)
FH	3/14/2007 9:17:30 PM	2.391667	1599.422	101.514	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

RECEIVED
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JUN 2 9 2007