

1-22-96

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31523

Name: Raney Oil Company

Address 3425 Tam O'Shanter

City/State/Zip Lawrence KS 67047

Purchaser: _____

Operator Contact Person: Tom Raney

Phone (913) 749-0672

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Geologist: Roger Welty

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: NIA

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01-12-96 01-22-96 01-22-96
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24604 0000

County Barton County, Kansas 14-16-12w

SE - NE - SW - _____ Sec. 14 Twp. 16S Rge. 12 XX ^E _W

1640 Feet from S/W (circle one) Line of Section

3095 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Oeser Well # 4

Field Name KRAFT-PRUSA

Producing Formation Arbuckle

Elevation: Ground 1913 KB 1921

Total Depth 3400' PBDT _____

Amount of Surface Pipe Set and Cemented at 372' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 7700 ppm Fluid Volume 50 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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KANSAS CORP COMM
FEB 15 A 11 11

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
- m 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
R 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
1 nths if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
wi and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title owner Date 2-13-96

Subscribed and sworn to before me this 13 day of Feb,
19 96.

Notary Public Marianne Corp

Date Commission Expires 8-16-1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify) IS

Form ACO-1 (7-91)

