

15-009-24890

Ricketts Testing, Inc.

21-16s-12w



Company PALOMINO PETROLEUM, INC. Lease & Well No. WEBER #1
 Elevation 1921 G.L. Formation TOPEKA, DOUGLAS, LANSING A Ticket No. 2470
 Date 1-5-06 Sec. 21 Twp. 16S Range 12W County BARTON State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 2985 ft. to 3105 ft. Total Depth 3105 ft.
 Packer Depth 2985 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2982 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 2990 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 2993 ft. Recorder Number W1023 Cap. 10000
 Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SHIELDS DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 66 Weight Pipe Length 377 I.D. 2.25 in.
 Weight 8.8 Water Loss 9.2 cc. Drill Pipe Length 2581 I.D. 3.25 in.
 Solids 6,200 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Bits: Make STERLING Serial Number 808 Anchor Length 120 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Flow: WEAK BLOW BUILDING TO 6" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 1 1/2" FINAL FLOW PERIOD.

covered 150 ft. of VERY SLIGHTLY OIL SPECKED MUD.

covered _____ ft. of _____

covered _____ ft. of _____

covered _____ ft. of _____

covered _____ ft. of _____

marks: _____

RECEIVED
KANSAS COMMISSION

JAN 30 2006

CONSERVATION DIVISION
WELL DATA

Time Set Packer (s) 2:05 P. M. Time Started Off Bottom 4:05 P. M. Maximum Temperature 92°
 Initial Hydrostatic Pressure (A) 1427 P.S.I.
 Initial Flow Period Minutes 30 (B) 29 P.S.I. to
 (C) 76 P.S.I.
 Initial Closed In Period Minutes 30 (D) 825 P.S.I.
 Initial Flow Period Minutes 30 (E) 76 P.S.I. to
 (F) 93 P.S.I.
 Initial Closed In Period Minutes 30 (G) 646 P.S.I.
 Initial Hydrostatic Pressure (H) 1412 P.S.I.

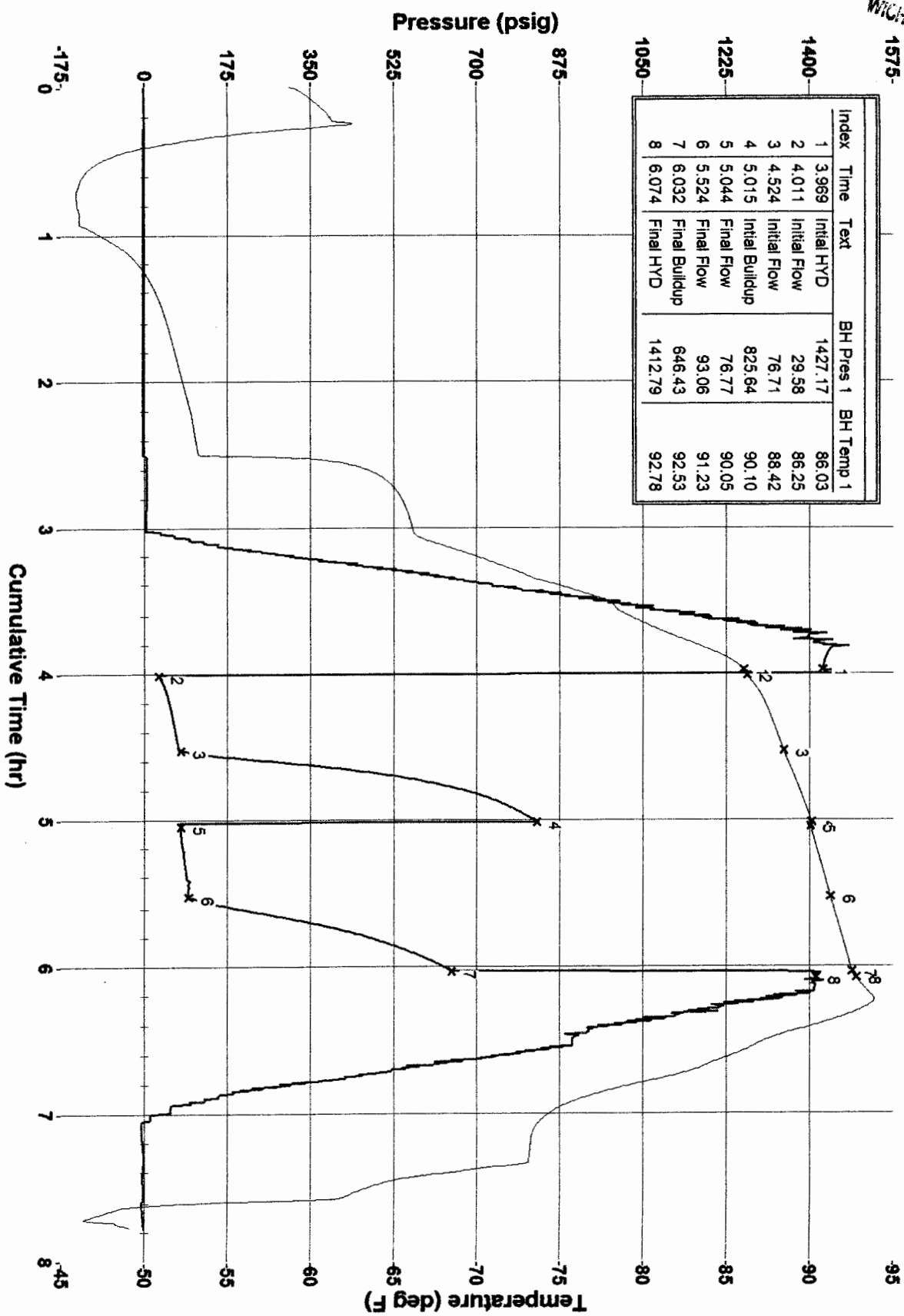
21-16s-12w

RECEIVED
KANSAS CONSERVATION COMMISSION
JAN 30 2006
CONSERVATION DIVISION
WICHITA, KS

Company Name Palomino Petroleum, Inc.
Well Name Weber #1
Type of Test DST #1 2985 to 3105
Date(s) of Test 1-5-2006

Weber #1 DST #1

Index	Time	Text	BH Pres 1	BH Temp 1
1	3.969	Initial HYD	1427.17	86.03
2	4.011	Initial Flow	29.58	86.25
3	4.524	Initial Flow	76.71	88.42
4	5.015	Initial Buildup	825.64	90.10
5	5.044	Final Flow	76.77	90.05
6	5.524	Final Flow	93.06	91.23
7	6.032	Final Buildup	646.43	92.53
8	6.074	Final HYD	1412.79	92.78





Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. WEBER #1
Elevation 1921 G.L. Formation KANSAS CITY B-G Ticket No. 2471
Date 1-6-06 Sec. 21 Twp. 16S Range 12W County BARTON State KANSAS
Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS
Formation Test No. 2 Interval Tested from 3113 ft. to 3193 ft. Total Depth 3193 ft.
Packer Depth 3113 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3110 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Top Recorder Depth (Inside) 3118 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 3121 ft. Recorder Number W1023 Cap. 10000
Flow Straddle Recorder Depth ft. Recorder Number Cap.
Drilling Contractor SHIELDS DRILLING RIG #1 Drill Collar Length I.D. in.
Fluid Type CHEMICAL Viscosity 52 Weight Pipe Length 377 I.D. 2.25 in.
Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 2716 I.D. 3.25 in.
Chlorides 8,500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Casing: Make Serial Number Anchor Length 80 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.
Flow: WEAK BLOW BUILDING TO 1/2" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 1 1/2" FINAL FLOW PERIOD.

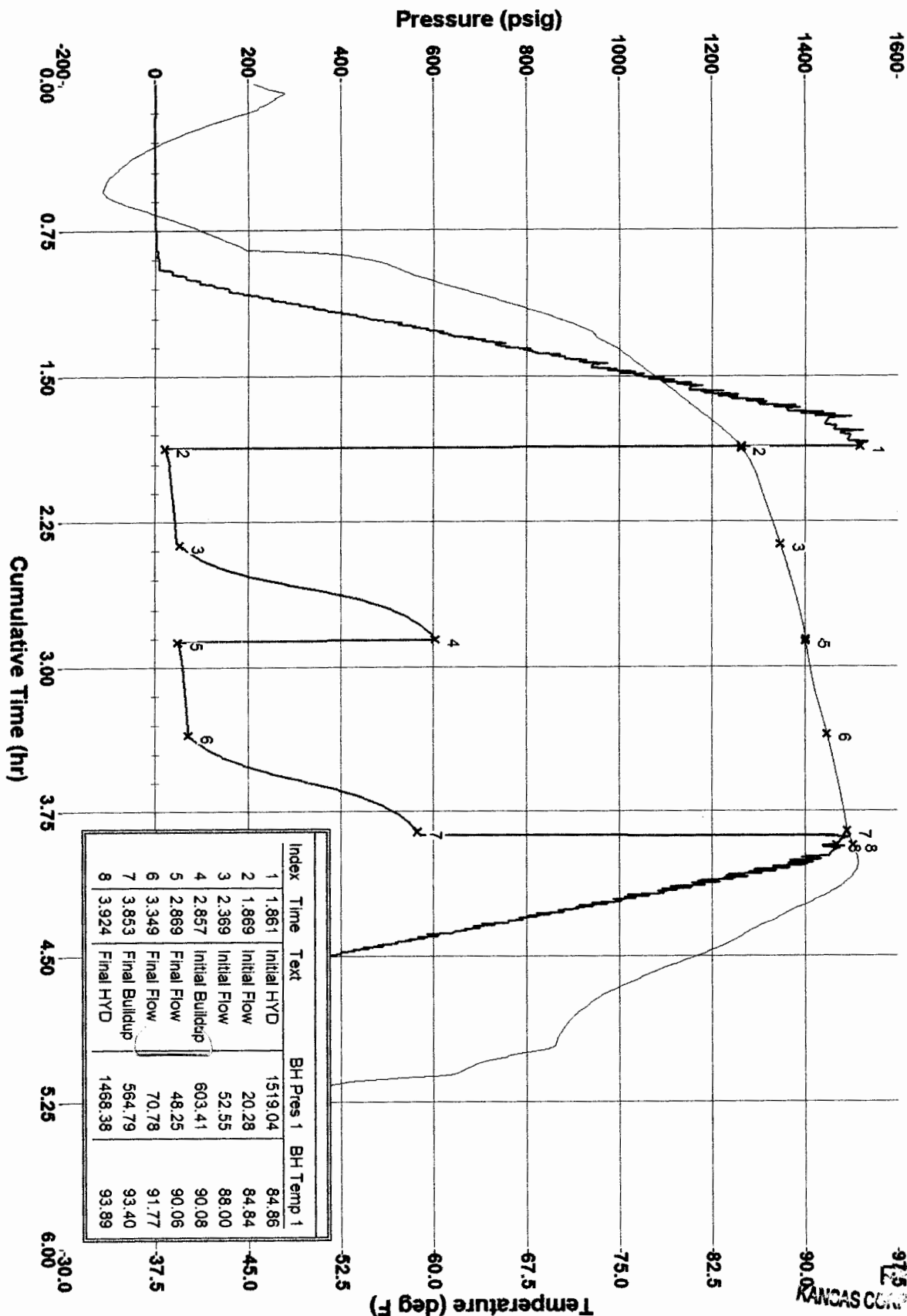
Recovered 80 ft. of SLIGHTLY OIL CUT MUD. 5% OIL 95% MUD
Recovered ft. of
Recovered ft. of
Recovered ft. of ()
Recovered ft. of
Remarks:

Time Set Packer (s) 8:03 A.M. Time Started Off Bottom 10:03 A.M. Maximum Temperature 93°
Initial Hydrostatic Pressure.....(A) 1519 P.S.I.
Initial Flow Period.....Minutes 30 (B) 20 P.S.I. to
(C) 52 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 603 P.S.I.
Final Flow Period.....Minutes 30 (E) 48 P.S.I. to
(F) 70 P.S.I.
Final Closed In Period.....Minutes 30 (G) 564 P.S.I.
Final Hydrostatic Pressure.....(H) 1468 P.S.I.

RECEIVED
KANSAS CONSERVATION COMMISSION
JAN 30 2006
CONSERVATION DIVISION
WICHITA, KS

Company Name Palomino Petroleum, Inc.
 Well Name Weber #1
 Type of Test DST #2 3113 To 3193
 Date(s) of Test 1-6-2006

Weber #1 DST #2



RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2006
 CONSERVATION DIVISION
 WICHITA, KS

Ricketts Testing, Inc.



Company PALOMINO PETROLEUM, INC. Lease & Well No. WEBER #1
 Elevation 1921 G.L. Formation KANSAS CITY H-K Ticket No. 2472
 Date 1-7-06 Sec. 21 Twp. 16S Range 12W County BARTON State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS
 Formation Test No. 3 Interval Tested from 3243 ft. to 3334 ft. Total Depth 3334 ft.
 Packer Depth 3243 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3240 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Top Recorder Depth (Inside) 3248 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 3251 ft. Recorder Number W1023 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
 Drilling Contractor SHIELDS DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 51 Weight Pipe Length 377 I.D. 2.25 in.
 Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 2846 I.D. 3.25 in.
 Chlorides 8,200 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 91 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.
 Blow: WEAK BLOW BUILDING TO 1/4" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 4" FINAL FLOW PERIOD.

Recovered 60 ft. of OIL CUT MUD. 9% OIL 91% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Remarks: _____

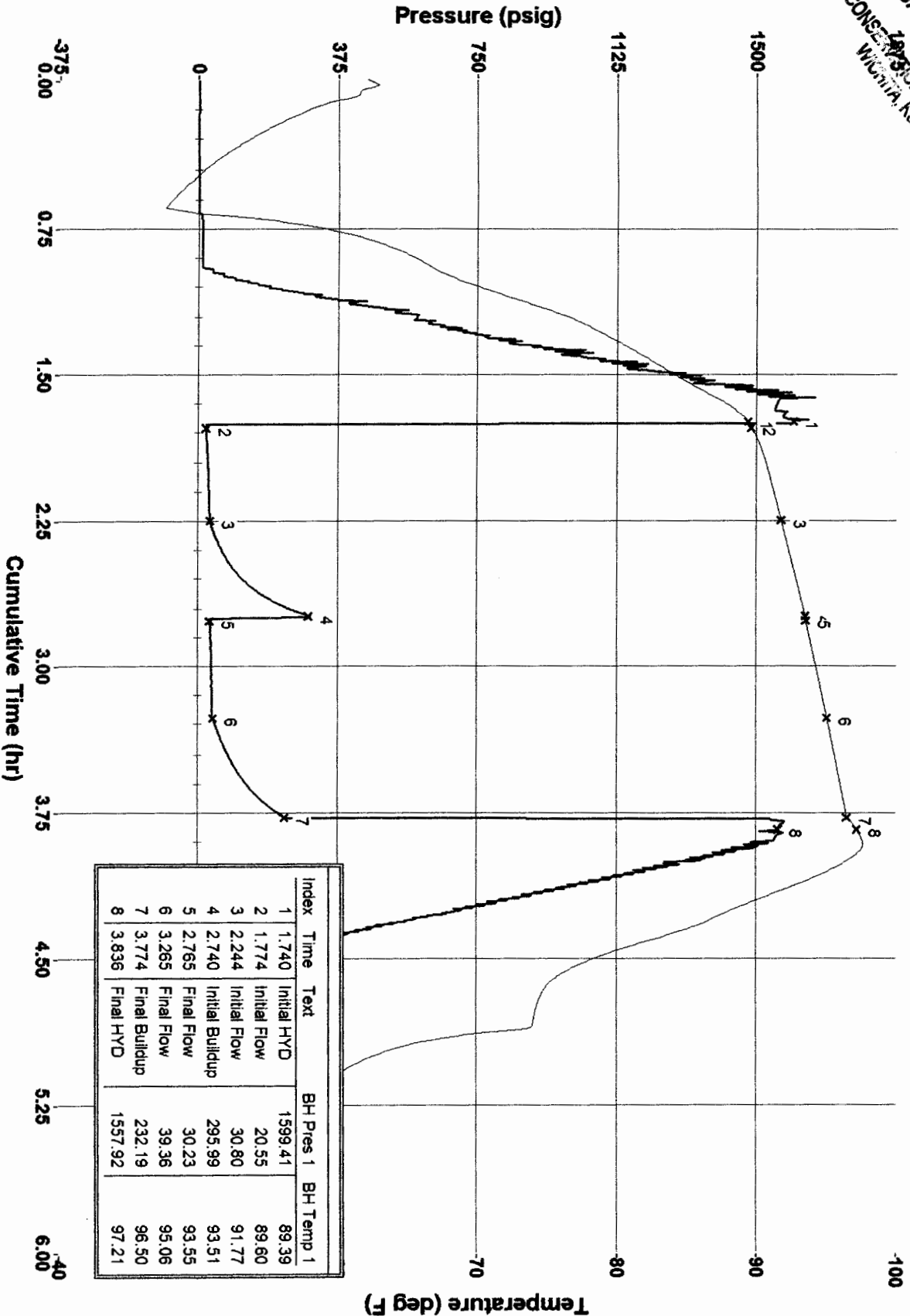
Time Set Packer (s) 3:27 A.M. Time Started Off Bottom 5:27 A.M. Maximum Temperature 97°
 Initial Hydrostatic Pressure(A) 1599 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 20 P.S.I. to
 (C) 30 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 295 P.S.I.
 Final Flow PeriodMinutes 30 (E) 30 P.S.I. to
 (F) 39 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 232 P.S.I.
 Final Hydrostatic Pressure(H) 1557 P.S.I.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2006
 CONSERVATION DIVISION
 WICHITA KS

RECEIVED
 KANSAS COMMISSION
 JAN 30 2 33
 CONSERVATION DIVISION
 WICHITA, KS

Company Name Palomino Petroleum Inc.
 Well Name Weber #1
 Type of Test DST #3 3243 to 3334
 Date(s) of Test 1-7-2006

Weber #1 DST #3



Ricketts Testing, Inc.



Company PALOMINO PETROLEUM, INC. Lease & Well No. WEBER #1
 Location 1921 G.L. Formation QUARTZ Ticket No. 2473
 Date 1-7-06 Sec. 21 Twp. 16S Range 12W County BARTON State KANSAS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JACK BASGALL/JIMMY RICKETTS
 Information Test No. 4 Interval Tested from 3324 ft. to 3410 ft. Total Depth 3410 ft.
 Casing Depth 3324 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Casing Depth 3321 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Recorder Depth (Inside) 3329 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 3332 ft. Recorder Number W1023 Cap. 10000
 Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
 Drilling Contractor SHIELDS DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 55 Weight Pipe Length 377 I.D. 2.25 in.
 Weight 9.3 Water Loss 8.4 cc. Drill Pipe Length 2928 I.D. 3.25 in.
 Solids 8,500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Make _____ Serial Number _____ Anchor Length 86 ft. Size 5 1/2 in.
 Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.
 Notes: NO BLOW INITIAL FLOW PERIOD. FLUSHED TOOL - NO HELP. NO BLOW FINAL FLOW PERIOD.

Covered 20 ft. of SLIGHTLY OIL CUT MUD. 4% OIL 96% MUD
 Covered _____ ft. of _____
 Covered _____ ft. of _____
 Covered _____ ft. of _____
 Covered _____ ft. of _____
 Covered _____ ft. of _____
 Remarks: _____

Set Packer (s) 11:45 P.M. Time Started Off Bottom 1:15 A.M. Maximum Temperature 94°
 Initial Hydrostatic Pressure (A) 1609 P.S.I.
 Initial Flow Period Minutes 30 (B) 19 P.S.I. to
 (C) 27 P.S.I.
 Initial Closed In Period Minutes 30 (D) 550 P.S.I.
 Initial Flow Period Minutes 15 (E) 27 P.S.I. to
 (F) 30 P.S.I.
 Initial Closed In Period Minutes 15 (G) 119 P.S.I.
 Initial Hydrostatic Pressure (H) 1584 P.S.I.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2006
 CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
KANSAS CONSERVATION COMMISSION
JAN 30 2006
17
CONSERVATION DIVISION
WICHITA, KS

Company Name Palomino Petroleum Inc.
Well Name Weber #1
Type of Test DST #4 3324 to 3410
Date(s) of Test 1-7-2006

Weber #1 DST #4

Index	Time	Text	BH Pres 1	BH Temp 1
1	5.911	Initial HYD	1609.85	88.94
2	5.969	Initial Flow	19.58	89.26
3	6.461	Initial Flow	27.16	91.02
4	6.936	Initial Buildup	550.05	92.54
5	6.944	Final Flow	27.93	92.49
6	7.203	Final Flow	30.79	93.12
7	7.453	Final Buildup	119.93	93.78
8	7.574	Final HYD	1584.52	94.57

