

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg. Wichita, Kansas

Company W. L. HARTMAN
Farm Casey

No. 1

SEC. 4 T. 16 R. 12W
NW NE NW

Total Depth. 3336'

Comm. 12-8-47

Comp. 2-6-48

Shot or Treated. Acid: 500 Gals.

Contractor.

Issued 4-10-48

County. Barton

KANSAS



CASING:
8-5/8" 201'
5" 3317 1/2'

Elevation. _____

Production. 52 BO 24 hours.

Figures Indicate Bottom of Formations.

clay, sand & shale	165
shale	199
shale & shell	535
red bed, shale & shells	707
anhydrite	730
shale & shells	765
shale & sand	815
shale, sand & iron	860
shale & shells	1290
shale & salt	1735
lime broken	1840
lime	1970
lime shales & sand	2065
lime	2150
lime & shale	2455
shale	2630
shale & lime	2830
lime	3320
T.D D.F.	3317 1/2'

1-13-48 Moving in Mobilehoist
to drill plug.

1-16-48 Acidized 500 gallons
at 3320-3324 lgt scum oil.

Bailed hole dry made 2 BO, no
wtr. 24 hr. Put 4 1/2' blanket
in bottom of hole ran 500 gals.
acid filling hole W/oil. Press.
to 1800#. Held pressure from
1 P.M. to 3:30 P.M. took 1
bailer acid off bottom. Pressured
up 1800# at 4 P.M. let set
until 4:15 pm casing split at
4:16 pumped in flush. Well did
not take any acid until casing split
Ran bailer 200' off bottom & had a
bailer full of acid. Started swabbing
oil into tank. Swabbed about 50 B.
when rotary mud showed up. Swabbed
balance in pit. Swabbed stopped
around 2575' Swedged out pipe, a
successful squeeze job. Cleaned out
to bottom drilled deeper 19' in Arb.
2-7-48 Running tubing & rods.

T.D. 3336' C.T. T.D.

TOPS:

Huebner Shale	2953
Lansing K.C.	3042
Conglomerate	3308
Arbuckle	3317
T. D.	3336