

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

S. 2 T. 16 R. 12 W

API No. 15 — 009 — 20,827
County Number

Loc. SE SE SE

County Barton

Operator
Kaiser-Francis

Address 4120 East 51st Street Tulsa, Oklahoma 74135

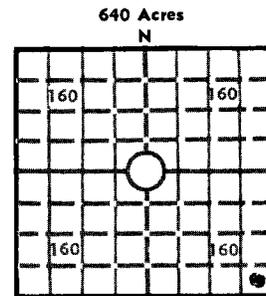
Well No. #7 Lease Name Schauf

Footage Location
330 feet from (N) (S) line 320 feet from (E) (W) line

Principal Contractor H-30, Inc. Geologist James W. Thompson

Spud Date August 11, 1974 Total Depth 2975 P.B.T.D.

Date Completed August 30, 1974 Oil Purchaser Cities Service



Locate well correctly
Elev.: Gr. 1905

DF 1908 KB 1910

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	32	324	Bulk	175	494 lbs. CaCl. 329 lbs. Gel.
Oil string	7-7/8"	4-1/2"	9.5	2974	Bulk	50	2012 lbs. Salt 168 lbs. Gel. 50 lbs. Poz mi

LINER RECORD NA

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46" Jet	2881-2883
TUBING RECORD			2	.46" "	2887-2889
			2	.46" "	2891-2894
Size	Setting depth	Packer set at	2	.46" "	2902-2905
2-3/8"	2870	NA	2	.46" "	2921-2923

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,500 gallons 15% demulsion acid	perfs. shown above

INITIAL PRODUCTION

Date of first production <u>August 31, 1974</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>65</u> bbls.	Gas <u>TSTM</u> MCF	Water <u>None</u> bbls.	Gas-oil ratio <u>NA</u>	CFPB
Disposition of gas (vented, used on lease or sold) <u>vented</u>			Producing interval (s) <u>as perforated</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Herman George Kaiser

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Oil

Well No.

7

Lease Name

Schauf

S 2 T 16 R 12 EX W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and lime	0	407		
Sandstone and Pyrite	407	450		
Shae and red bed	450	761		
Anhydrite	761	783		
Shale	783	857		
Lime	857	1303		
Shale and Shells	1303	1772		
Lime and Shale	1772	2975		
Rotary total depth		2975		
ELECTRIC LOG TOPS				
Anhydrite			750	778
Dover Lime			2386	2389
Tarkio Lime			2435	2442
Topeka Lime			2671	
King Hill Shale			2799	2802
Queen Hill Shale			2867	2871
Plattsmouth Lime			2871	
Log total depth				2936

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Harry L. Berry

Signature

Geologist

Title

September 23, 1974

Date