



Associates Oil & Gas, Inc.

SUITE 114 • 555 N. WOODLAWN • WICHITA, KANSAS 67208 • TELEPHONE (316) 681-0143

DAILY DRILLING REPORT

FEB 23 1983

Jenisch #1 - B

150' E NW NW SE, 34-16S-12W
Barton County, Kansas

- 02-17-83 : Moved in and rigged up, spud @ 3:00 PM. Cut 340' in 3 hrs of 12 1/4" hole. Ran 8 jts of 8 5/8", 8 rd, 20lb., range 3, new surface casing (Tally 320') Set 332' KB with 200' sks. 60 - 40 pozmix, 2 0/0 gel, 3 0/0 Cacl., plug down at 9:00 PM cement circulated by, - Sun Cementing.
- 02-18-83 Drilled out from under surface at 5:00 AM. Drilling at 535' at 7:00 AM. Drilling at 906 @ 10:30 AM.
T/Anh 754 (+1123) (3' high to Feltes 1 - B)
B/Anh 780 (+1097) (1' high to Feltes 1 - B)
- 02-19-83 Drilling at 1960. Ran 29 1/2 hours, down 3 1/2 hours to service rig. Cut 1425' in last 24 hours. Bit #1, F32, out at 1462. Bit #2, F2, cut 498'.
- 02-20-83 Drilling at 2733'.
- 02-21-83 Drilling at 3070'. Ran 13 3/4 hours, down 10 1/4 hours. Cut 237' in last 24 hours. Bit #3, F-84F, 13 3/4 hours, cut 237'. Mud viscosity 43, weight 9.7, water loss 12. Daily mud cost \$2,513.00, total to date \$2,825.00. Drill Stem Test #1 3050 - 3070. Open 30 - 60 - 30 - 60. Weak blow both flow periods. 1" in bucket. Recovered 30' oil spotted mud, less than 1% oil & 60' mud.
- | | <u>DRILLING TOPS</u> | | (Compared to Feltes 1B) |
|--------------|----------------------|--------------|-------------------------|
| IF : 34 - 45 | Topeka | 2679 (- 799) | 6' low |
| ISIP : 837 | Heebner | 2957 (-1080) | 4' low |
| FF : 56 - 56 | Toronto | 2971 (-1094) | 2' low |
| FSIP : 815 | Brown Lime | 3043 (-1165) | 2' high |
| | Lansing | 3062 (-1185) | 1' high |
- 02-22-83 Drilling at 3200'. Ran 8 1/4 hours, down 15 hours Company time, 1/4 hour to service rig. Cut 130' in last 24 hours. Bit #3, F84F, 22 hours, cut 467'. Viscosity 44, weight 9.8, water loss 12.4. Daily mud cost \$280.00, total cost \$3,105.00.

FEB 28 1983

- 02-22-83 Continued
Drill Stem Test #2 3136 - 3148. Open 30 - 60 - 30 - 60
Weak blow, 3" in buck both openings. Recovered 30' slightly oil
and water cut mud. 1% oil, 30% water, 69% mud. 120' mud cut water.
IFP: 34 - 45 FFP: 56 - 79
ISIP: 792 ISIP: 770
9:45 A.M. at 3220'. The collicastic zone was 27' thick which puts us
5' low to the Feltes lb.
Drilling at 3240'.
- 02-23-83 Drill Stem Test #3 3309 - 3328, open 30 - 30 - 30 - 30
First opening, weak blow, died in 20 minutes.
Second opening, no blow.
Recovered 10' slightly oil cut mud with 6" frothy oil on top of tool.
IFP: 34 - 34 ISIP: 894
FFP: 34 - 34 FSIP: 837
Drilling at 3331 at 10:00 AM.
- 02-24-83 Drilled and circulated for samples to 3350'.
Drill Stem Test #4 3309 - 3350. Tool open 30 - 60 - 30 - 60
1st Opening: blowing off bottom in 2 minutes.
2nd Opening: strong blow throughtout.
Recovered 2850' of oil, no water.
IFP: 680 - 961 ISIP: 1118
FFP: 1062 - 1073 FSIP: 1118
Ran Radiation Guard Log by Great Guns. Running 5 1/2" production
casing to be set at 3344'.
- 02-25-83 Pipe set at 3344' with 100 sacks cement, 2% gel, 3% CaCl. Plug down
at 4:30 PM. Plug held. Waiting on cable tool.

3350
2850
-500 from Surface



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COMPLETION REPORT

MAR 21 1983

Jenisch #1 - B
NW NW SE, 34-16S-12W
Barton County, Kansas

- 03-05-83 Moving in cable tool.
- 03-07-83 Drilling on cement.
- 03-08-83 Drilled shoe at 11:00 AM. Good kick. Filled up 200' from surface. 3150' of fluid in hole (2600' of water that we injected to drill shoe) and 550' oil. Bailing shoe and small amount of mud off bottom. Will continue to bail until clean.
- 03-09-83 Overnight fillup 400' from surface. Bailed oil-mud-water emulsion off bottom. Lowered fluid level to 600' from surface. Swabbed 13 pulls (2 1/2 barrels per pull) lowered to 1200' from surface. Clean oil on top. Bailed off bottom, all oil (slightly emulsified). Will continue to swab and bail until clean. Swabbing 15BBL/hour.
- 03-10-83 Overnight fillup 300' from surface (3050' oil) Bailed clean oil off bottom until noon, no water. Preparing to rig down and put on pump.
- 03-17-83 Put on pump at 5:00 PM 03-16. Made 170 barrels of oil in 14 hours, no water. Plan to shorten stroke to 32" and slow from 12 strokes per minute to 6 1/2 strokes per minute.