

JENISCH 'B' #3

SW NW SE of Section 34-16S-12W, Barton County, Kansas

7/12/83 - ASSOCIATES (Jerry Williamson) 685-7677 called ^(Cindy Jackson) advising Clement moving in today.



Associates Oil & Gas, Inc.

SUITE 114 • 555 N. WOODLAWN • WICHITA, KANSAS 67208 • TELEPHONE (316) 681-0143

DRILLING INFORMATION

JUL 20 1983

Jenisch 'B' #3
SW NW SE 34-16-12
Barton County, KS

- 07-12-83 Moving in and rigging up. Spud at 2:45PM.
- 07-13-83 Drilling at 465'. Drilled plug at 4:15AM. Bit #1 Hughes 12 $\frac{1}{2}$ ", ran 3 hours, cut 365'. Bit #2, Smith F-3 7 7/8", ran 2 $\frac{1}{4}$ hours, cut 100'. Daily mud cost \$220.00, total cost \$220.00. Ran 9 joints of 8 5/8", 24#, new casing (tallied 349'). Set at 361 KB with 185 sacks of common cement with 2% gel, 3% cc. Cement circulated, plug down at 8:15PM (07-12-83) by Sun Cementing.
- 07-14-83 Drilling at 1935'. Ran 22 1/2 hours, down 1 1/2 hours. Cut 1470' in last 24 hours. Bit #2, SF-3, ran 24 3/4 cut 1627'. Daily mud cost zero, total cost \$220.00
- 07-15-83 Drilling at 2690'. Ran 22 1/2 hours, down 1 1/2 hour. Cut 755' in last 24 hours. Bit #2, SF-3 ran 47 1/4 hours cut 2395'. Daily mud cost zero, total cost \$220.00.
- 07-16-83 Drilling at 3143'. DST #1 3119 - 3147. Recovered 1647' of slightly gas cut saltwater.
ISIP: 972 FSIP: 961
IFP: 179-567 FFP: 635-770 BHT: 115°
- | | | |
|------------|------|---------|
| Heebner | 2958 | (-1086) |
| Toronto | 2971 | (-1099) |
| Douglas | 2983 | (-1111) |
| Brown Lime | 3047 | (-1175) |
| Lansing | 3065 | (-1195) |
- 07-17-83 Drilling at 3327'. DST #2 3307 - 3330. Strong blow off bottom in 3 minutes. Recovered 1700' clean gassy oil, no water. Top zone better developed than #1 & #2.
ISIP: 1107 FSIP: 1107
IFP: 181-420 FFP: 477-646 BHT: 104°
- | | | |
|----------|------|---------|
| Arbuckle | 3317 | (-1445) |
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Drilling Information
Jenisch 'B' #3
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The Jenisch 'B' #3 is 5' high to the Amber hole in the Lansing and in the Arbuckle it is 13' high to the Amber well, 2' low to the #2 B and 4' low to the #1 B.

07-18-83 DST #3 3336 - 3344 Strong blow off bottom.
Recovered 3045' of clean gassy oil.
ISIP: 1107 FSIP: 1107
IFP: 227-792 FFP: 814-1040 BHT: 105°
Will continue drilling.

Preparing to run DST #4 3350 - 3355.

07-19-83 DST #4 3349 - 3354 Open 30 - 60 - 30 - 60
Recovered 120' clean gassy oil, 480' oil cut water (50% oil, 50% water), 140' slightly oil cut water (10% oil, 90% water) and 660' water. Total fluid 1440'. First Arbuckle zone 11' pay, second zone 5'.
ISIP: 1118 FSIP: 1118
IFP: 91-285 FFP: 447-666

Arbuckle 3322 (-1450) Corrected log top.

Total depth reached 3380'. Running 5 1/2" production casing.

Rotary Total Depth 3383'

Logged



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COMPLETION REPORT

JUL 29 1983

Jenisch 'B' #3
SW NW SE 34-16-12
Barton County, KS

- 07-27-83 Moved in and rigged up completion rig. Ran cement bond log. Perforated 3330 - 3336.
- 07-28-83 Swabbed 100' off bottom 14 barrels of oil per hour. Preparing to run tubing and rods.