



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

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STC 21108.D465

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Company Reif Oil & Gas Co., LLC Lease & Well No. Eudora No. 2
Elevation 1954 KB Formation Arbuckle Effective Pay Ft. Ticket No. J2268
Date 8-02-08 Sec. 26 Twp. 16S Range 13W County Barton State Kansas
Test Approved By Tony Vail Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,380 ft. to 3,418 ft. Total Depth 3,418 ft.

Packer Depth 3,375 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3,380 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,383 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,415 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 52 Weight Pipe Length ft. I.D. in.

Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 3,360 ft. I.D. 3 1/2 in.

Chlorides 5,200 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 38 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 30 secs. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.

Recovered 1,180 ft. of very slightly mud cut gassy oil = 15.198400 bbls. (15%-water in bottom stand was filtrate)
Chlorides: 3,000 Ppm (Gravity: 36 @ 60°)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Total Fluid Recovery: 1,180 ft. in drill pipe

Time Set Packer(s) 4:30 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 5:50 ~~P.M.~~ ^{A.M.} Maximum Temperature 120°

Initial Hydrostatic Pressure (A) 1648 P.S.I.

Initial Flow Period Minutes 10 (B) 227 P.S.I. to (C) 341 P.S.I.

Initial Closed In Period Minutes 30 (D) 978 P.S.I.

Final Flow Period Minutes 10 (E) 385 P.S.I. to (F) 471 P.S.I.

Final Closed In Period Minutes 30 (G) 936 P.S.I.

Final Hydrostatic Pressure (H) 1625 P.S.I.

GENERAL INFORMATION

Client Information:

Company: REIF OIL+GAS CO. LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: TONY VAIL

Phone: Fax: e-mail:

Well Information:

Name: EUDORA #2

Operator: REIF OIL+GAS CO. LLC

Location-Downhole: DST #1 3380 TO 3418

Location-Surface: S26/16S/13W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: TONY VAIL

Test Type: CONVENTIONAL

Job Number: D465

Test Unit: 2

Start Date: 2008/08/02

Start Time: 01:50:00

End Date: 2008/08/02

End Time: 08:50:00

Report Date: 2008/08/02

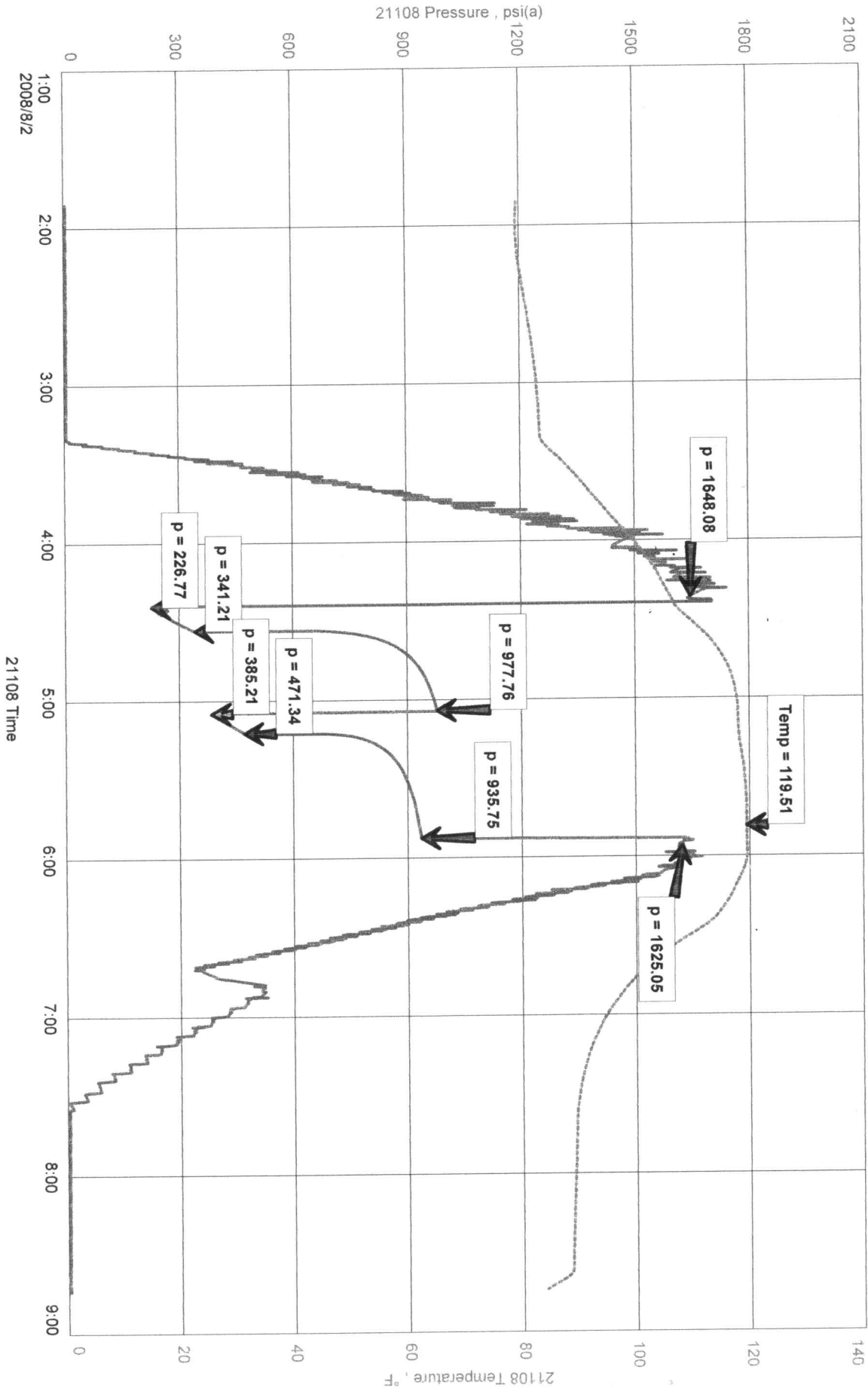
Prepared By: JOHN RIEDL

Remarks:

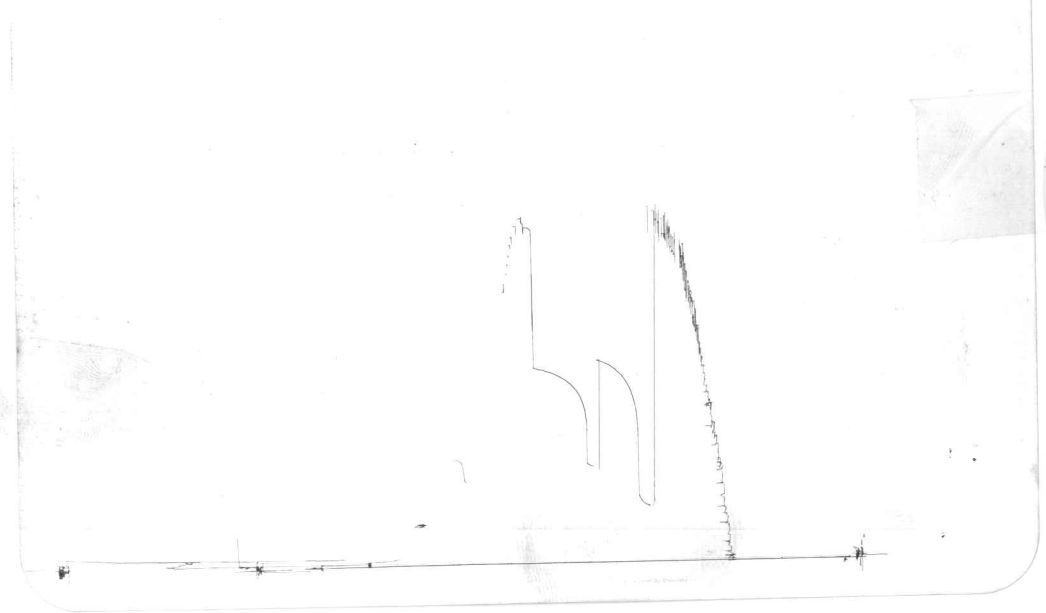
Qualified By: TONY VAIL

RECOVERY: 1180' VERY SLIGHTLY MUD CUT GASSY OIL

EUDORA #2



ENDORA #2
REIF OIL & GAS
1ST #1
RECEIVED
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1648	1648	PSI	
(B) First Initial Flow Pressure.....	227	227	PSI	
(C) First Final Flow Pressure	341	341	PSI	
(D) Initial Closed-in Pressure	978	978	PSI	
(E) Second Initial Flow Pressure	385	385	PSI	
(F) Second Final Flow Pressure.....	471	471	PSI	
(G) Final Closed-in Pressure	936	936	PSI	
(H) Final Hydrostatic Mud	1625	1625	PSI	