

Computer Inventoried

ORIGINAL

WELL NAME:

Bitter #1

COMPANY:

Pelican Hill Oil & Gas

LOCATION:

5-16S-13W

Barton County, Kansas

DATE:

12/11/97

15-009-24636

TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas DATE 12/10/97
 WELL NAME: Bitter #1 KB 1939.00 ft TICKET NO: 10095 DST #1
 LOCATION : 5-16s-13w Barton Co KS GR 1934.00 ft FORMATION: Arbuckle
 INTERVAL : 3379.00 To 3404.00 ft TD 3419.00 ft TEST TYPE: CONVENTIONAL/STRAD.

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 45 Rec.	10332	10332	2350			PF Fr. 0048 to 0133 hr = 45 min
SI 45 Range(Psi)	4025.0	4025.0	4995.0	0.0	0.0	IS Fr. 0133 to 0218 hr = 45 min
SF 60 Clock(hrs)	12hr.	12hr.	elec			SF Fr. 0218 to 0318 hr = 60 min
FS 90 Depth(ft)	3401.0	3401.0	3384.0	0.0	0.0	FS Fr. 0318 to 0448 hr = 90 min

	Field	1	2	3	4	
A. Init Hydro	1722.0	1736.0	1724.0	0.0	0.0	T STARTED 2230 hr
B. First Flow	30.0	32.0	28.0	0.0	0.0	T ON BOTM 0045 hr
B1. Final Flow	41.0	36.0	37.0	0.0	0.0	T OPEN 0048 hr
C. In Shut-in	1044.0	1054.0	1066.0	0.0	0.0	T PULLED 0448 hr
D. Init Flow	41.0	41.0	39.0	0.0	0.0	T OUT 0700 hr
E. Final Flow	41.0	46.0	48.0	0.0	0.0	
F. Fl Shut-in	1034.0	1046.0	1059.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1651.0	1695.0	1699.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid 35.00 ft of 0.00 ft in DC and 35.00 ft in DP
 20.00 ft of Free oil
 15.00 ft of Heavy oil cut mud 90% mud 10% oil
 0.00 ft of
 SALINITY 0.00 P.P.M. A.P.I. Gravity 33.00

Wt Pulled Loose 85000.00 lbs
 Initial Str Wt 42000.00 lbs
 Unseated Str Wt 42000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.88 in
 D Col. ID 0.00 in
 D. Pipe ID 3.80 in
 D.C. Length 0.00 ft
 D.P. Length 3365.00 ft

MUD DATA-----

Mud Type Chemical
 Weight 9.20 lb/c
 Vis. 49.00 S/L
 W.L. 10.80 in3
 F.C. 0.32 in
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 100.00 F
 Hole Condition Good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 3
 Cushion Amt. 0.00 n
 Cushion Type none
 Reversed Out N
 Tool Chased N
 Tester Darren Amerine
 Co. Rep. Randy Killian
 Contr. VonFeldt
 Rig # 1
 Unit #
 Pump T.

BLOW DESCRIPTION

Initial Shutin:
 Weak blow - built to 2 1/2" in water

Initial Shutin:
 Bled down - no blow back

Final Flow:
 Weak blow - built to 1" in water

Final Shutin:
 Bled down - no blow back

SAMPLES:
 SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL/STRAD.

WELL NAME: Bitter #1	P.O. SUB	3359
	C.O. SUB	3360
LOCATION : 5-16s-13w Barton Co KS	S.I. TOOL	3365
TICKET No. 10095 D.S.T. No. 1 DATE 12/10/97		
TOTAL TOOL TO BOTTOM OF TOP PACKERS 20	HMV	3370
INTERVAL TOOL		
BOTTOM PACKERS AND ANCHOR 40	JARS	
TOTAL TOOL 60		
DRILL COLLAR ANCHOR IN INTERVAL		
D.C. ANCHOR STND.Stands Single Total	SAFETY JOINT	
D.P. ANCHOR STND.Stands Single Total	PACKER	3374
TOTAL ASSEMBLY	PACKER	3379
D.C. ABOVE TOOLS.Stands Single Total	DEPTH	
D.P. ABOVE TOOLS.Stands55 Single Total 3365	STUBB 1'stubb to	3380
	ANCHOR 5'perfs.to	3385
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 3425	Alpine rec @ 3384	
TOTAL DEPTH 3419		3385
TOTAL DRILL PIPE ABOVE K.B. 6		3385
REMARKS:	19'of perfs.to	3404
	Ak-1 Rec.@ 3401	
	T.C.	
	DEPTH	
	PACKER	3404
		3404
	10'of perfs.to	3414
	Ak-1 rec.@ 3416	
	BULLNOSE 5' bullnose to	3419
	T.D.	

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 10381 DST #2 Maddux 4-19 Pennzoil Explor.

DATE: 12/05/97 TIME: 18:54:24

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	135.00	2388.6	0.0	101.93		
***** Start Flow 1	0.00	31.6	0.0	102.40		
	1.00	31.6	0.0	102.57		
	2.00	32.0	0.4	102.69		
	3.00	32.2	0.6	102.78		
	4.00	32.3	0.8	102.85		
	5.00	32.1	0.6	102.91		
	6.00	32.1	0.6	102.95		
	7.00	32.1	0.5	102.99		
	8.00	32.2	0.6	103.03		
	9.00	32.1	0.6	103.06		
	10.00	32.2	0.7	103.10		
	11.00	31.5	-0.0	103.13		
	12.00	31.3	-0.3	103.16		
	13.00	31.6	0.1	103.18		
	14.00	31.7	0.2	103.21		
***** End Flow 1	15.00	32.8	1.3	103.25		
***** Start Shutin 1	0.00	32.8	0.0	103.25	0.0000	0.001
	1.00	39.8	7.0	103.27	16.0000	0.002
	2.00	52.4	19.6	103.31	8.5000	0.003
	3.00	74.7	41.9	103.34	6.0000	0.006
	4.00	114.5	81.6	103.37	4.7500	0.013
	5.00	173.5	140.7	103.41	4.0000	0.030
	6.00	241.1	208.3	103.44	3.5000	0.058
	7.00	306.9	274.1	103.49	3.1429	0.094
	8.00	370.0	337.2	103.54	2.8750	0.137
	9.00	427.9	395.1	103.58	2.6667	0.183
	10.00	480.3	447.5	103.62	2.5000	0.231
	11.00	528.2	495.4	103.67	2.3636	0.279
	12.00	571.7	538.9	103.73	2.2500	0.327
	13.00	611.2	578.3	103.77	2.1538	0.374
	14.00	646.9	614.0	103.82	2.0714	0.418
	15.00	679.8	647.0	103.88	2.0000	0.462
	16.00	709.8	677.0	103.92	1.9375	0.504
	17.00	737.0	704.2	103.97	1.8824	0.543
	18.00	762.6	729.7	104.02	1.8333	0.581
	19.00	786.2	753.3	104.07	1.7895	0.618
	20.00	807.7	774.9	104.12	1.7500	0.652
	21.00	827.8	795.0	104.18	1.7143	0.685
	22.00	846.6	813.8	104.21	1.6818	0.717
	23.00	864.0	831.2	104.27	1.6522	0.746
	24.00	880.1	847.3	104.31	1.6250	0.775
	25.00	895.6	862.8	104.35	1.6000	0.802
	26.00	909.8	877.0	104.41	1.5769	0.828
	27.00	923.0	890.2	104.43	1.5556	0.852
	28.00	935.7	902.8	104.49	1.5357	0.875
***** End Shut-in 1	29.00	947.6	914.8	104.54	1.5172	0.898
***** Start Flow 2	0.00	33.4	0.0	104.57		
	1.00	33.8	0.4	104.58		
	2.00	33.8	0.4	104.60		
	3.00	33.8	0.3	104.60		

15
29
61
119
224 = 3 hrs 44 min.
60

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

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Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
4.00	33.8	0.4	104.61		
5.00	33.8	0.4	104.62		
6.00	33.6	0.1	104.64		
7.00	34.0	0.6	104.65		
8.00	34.0	0.6	104.67		
9.00	33.9	0.4	104.70		
10.00	33.6	0.2	104.72		
11.00	33.4	-0.0	104.75		
12.00	33.3	-0.2	104.77		
13.00	33.3	-0.1	104.81		
14.00	33.4	-0.1	104.84		
15.00	33.4	-0.0	104.87		
16.00	33.6	0.2	104.90		
17.00	33.7	0.3	104.93		
18.00	33.4	0.0	104.97		
19.00	33.3	-0.1	104.99		
20.00	33.3	-0.2	105.03		
21.00	33.2	-0.3	105.06		
22.00	33.3	-0.1	105.09		
23.00	33.4	-0.0	105.12		
24.00	33.4	-0.0	105.16		
25.00	33.5	0.0	105.19		
26.00	33.6	0.2	105.22		
27.00	33.6	0.2	105.25		
28.00	33.6	0.1	105.28		
29.00	33.7	0.3	105.31		
30.00	33.7	0.3	105.34		
31.00	33.9	0.4	105.37		
32.00	33.9	0.5	105.41		
33.00	34.0	0.5	105.44		
34.00	34.0	0.6	105.47		
35.00	34.1	0.6	105.50		
36.00	34.1	0.7	105.53		
37.00	34.2	0.8	105.56		
38.00	34.2	0.8	105.59		
39.00	34.3	0.8	105.62		
40.00	34.3	0.9	105.65		
41.00	34.4	1.0	105.68		
42.00	34.5	1.1	105.71		
43.00	34.5	1.1	105.73		
44.00	34.6	1.2	105.76		
45.00	34.6	1.2	105.79		
46.00	34.7	1.3	105.82		
47.00	34.8	1.4	105.85		
48.00	34.8	1.4	105.88		
49.00	35.0	1.5	105.91		
50.00	35.0	1.5	105.94		
51.00	35.0	1.6	105.96		
52.00	35.1	1.7	106.00		
53.00	35.3	1.8	106.02		
54.00	35.4	1.9	106.04		

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DATE: 12/05/97 TIME: 18:54:24

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
	55.00	35.4	2.0	106.07		
	56.00	35.4	2.0	106.10		
	57.00	35.6	2.1	106.13		
	58.00	35.6	2.2	106.15		
	59.00	35.6	2.2	106.17		
	60.00	35.6	2.1	106.20		
***** End Flow 2	61.00	36.9	3.5	106.23		
***** Start Shutin 2	0.00	36.9	0.0	106.23	0.0000	0.001
	1.00	40.6	3.7	106.25	77.0000	0.002
	2.00	45.2	8.3	106.28	39.0000	0.002
	3.00	50.6	13.7	106.30	26.3333	0.003
	4.00	57.2	20.3	106.33	20.0000	0.003
	5.00	65.5	28.6	106.35	16.2000	0.004
	6.00	76.0	39.1	106.39	13.6667	0.006
	7.00	88.9	52.0	106.41	11.8571	0.008
	8.00	105.8	68.9	106.44	10.5000	0.011
	9.00	127.2	90.3	106.46	9.4444	0.016
	10.00	153.8	116.9	106.48	8.6000	0.024
	11.00	185.7	148.8	106.52	7.9091	0.034
	12.00	222.2	185.3	106.55	7.3333	0.049
	13.00	262.3	225.4	106.58	6.8462	0.069
	14.00	304.5	267.6	106.61	6.4286	0.093
	15.00	347.3	310.4	106.64	6.0667	0.121
	16.00	389.5	352.6	106.68	5.7500	0.152
	17.00	430.4	393.5	106.71	5.4706	0.185
	18.00	469.5	432.5	106.74	5.2222	0.220
	19.00	505.9	468.9	106.77	5.0000	0.256
	20.00	540.2	503.2	106.81	4.8000	0.292
	21.00	572.2	535.3	106.85	4.6190	0.327
	22.00	601.9	564.9	106.88	4.4545	0.362
	23.00	629.0	592.1	106.92	4.3043	0.396
	24.00	654.8	617.8	106.95	4.1667	0.429
	25.00	678.6	641.7	106.98	4.0400	0.461
	26.00	700.4	663.5	107.02	3.9231	0.491
	27.00	721.1	684.2	107.04	3.8148	0.520
	28.00	740.5	703.5	107.07	3.7143	0.548
	29.00	758.3	721.4	107.10	3.6207	0.575
	30.00	774.9	738.0	107.13	3.5333	0.601
	31.00	790.8	753.9	107.16	3.4516	0.625
	32.00	805.6	768.7	107.20	3.3750	0.649
	33.00	819.2	782.3	107.22	3.3030	0.671
	34.00	832.4	795.5	107.25	3.2353	0.693
	35.00	844.8	807.9	107.27	3.1714	0.714
	36.00	856.2	819.3	107.34	3.1111	0.733
	37.00	867.3	830.4	107.33	3.0541	0.752
	38.00	877.8	840.9	107.36	3.0000	0.771
	39.00	887.6	850.7	107.37	2.9487	0.788
	40.00	896.9	860.0	107.41	2.9000	0.804
	41.00	906.0	869.0	107.44	2.8537	0.821
	42.00	914.5	877.6	107.45	2.8095	0.836
	43.00	922.3	885.4	107.48	2.7674	0.851

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Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
44.00	930.2	893.3	107.50	2.7273	0.865
45.00	937.8	900.9	107.52	2.6889	0.879
46.00	944.6	907.7	107.54	2.6522	0.892
47.00	951.3	914.4	107.57	2.6170	0.905
48.00	958.0	921.1	107.60	2.5833	0.918
49.00	964.1	927.2	107.61	2.5510	0.929
50.00	970.0	933.0	107.64	2.5200	0.941
51.00	975.8	938.9	107.67	2.4902	0.952
52.00	981.4	944.5	107.67	2.4615	0.963
53.00	986.3	949.4	107.71	2.4340	0.973
54.00	991.6	954.6	107.72	2.4074	0.983
55.00	996.6	959.6	107.74	2.3818	0.993
56.00	1001.2	964.3	107.76	2.3571	1.002
57.00	1005.7	968.8	107.78	2.3333	1.011
58.00	1010.3	973.4	107.80	2.3103	1.021
59.00	1014.4	977.5	107.83	2.2881	1.029
60.00	1018.4	981.5	107.85	2.2667	1.037
61.00	1022.4	985.5	107.87	2.2459	1.045
62.00	1026.2	989.3	107.88	2.2258	1.053
63.00	1029.7	992.8	107.90	2.2063	1.060
64.00	1033.4	996.5	107.92	2.1875	1.068
65.00	1036.8	999.9	107.94	2.1692	1.075
66.00	1040.0	1003.0	107.96	2.1515	1.082
67.00	1043.2	1006.3	107.98	2.1343	1.088
68.00	1046.4	1009.5	108.00	2.1176	1.095
69.00	1049.6	1012.6	108.02	2.1014	1.102
70.00	1052.4	1015.5	108.03	2.0857	1.107
71.00	1055.5	1018.5	108.04	2.0704	1.114
72.00	1058.4	1021.5	108.07	2.0556	1.120
73.00	1060.8	1023.9	108.08	2.0411	1.125
74.00	1063.6	1026.7	108.11	2.0270	1.131
75.00	1066.2	1029.3	108.12	2.0133	1.137
76.00	1068.5	1031.6	108.14	2.0000	1.142
77.00	1071.1	1034.2	108.16	1.9870	1.147
78.00	1073.6	1036.6	108.18	1.9744	1.153
79.00	1075.7	1038.8	108.18	1.9620	1.157
80.00	1077.9	1041.0	108.20	1.9500	1.162
81.00	1080.2	1043.3	108.22	1.9383	1.167
82.00	1082.4	1045.4	108.25	1.9268	1.171
83.00	1084.2	1047.3	108.26	1.9157	1.176
84.00	1086.4	1049.5	108.28	1.9048	1.180
85.00	1088.4	1051.5	108.29	1.8941	1.185
86.00	1090.1	1053.2	108.31	1.8837	1.188
87.00	1092.1	1055.2	108.32	1.8736	1.193
88.00	1094.0	1057.1	108.34	1.8636	1.197
89.00	1095.7	1058.8	108.36	1.8539	1.201
90.00	1097.4	1060.5	108.38	1.8444	1.204
91.00	1099.2	1062.3	108.39	1.8352	1.208
92.00	1100.8	1063.9	108.41	1.8261	1.212
93.00	1102.3	1065.4	108.43	1.8172	1.215
94.00	1104.0	1067.1	108.45	1.8085	1.219

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 10381 DST #2 Maddux 4-19 Pennzoil Explor.

DATE: 12/05/97 TIME: 18:54:24

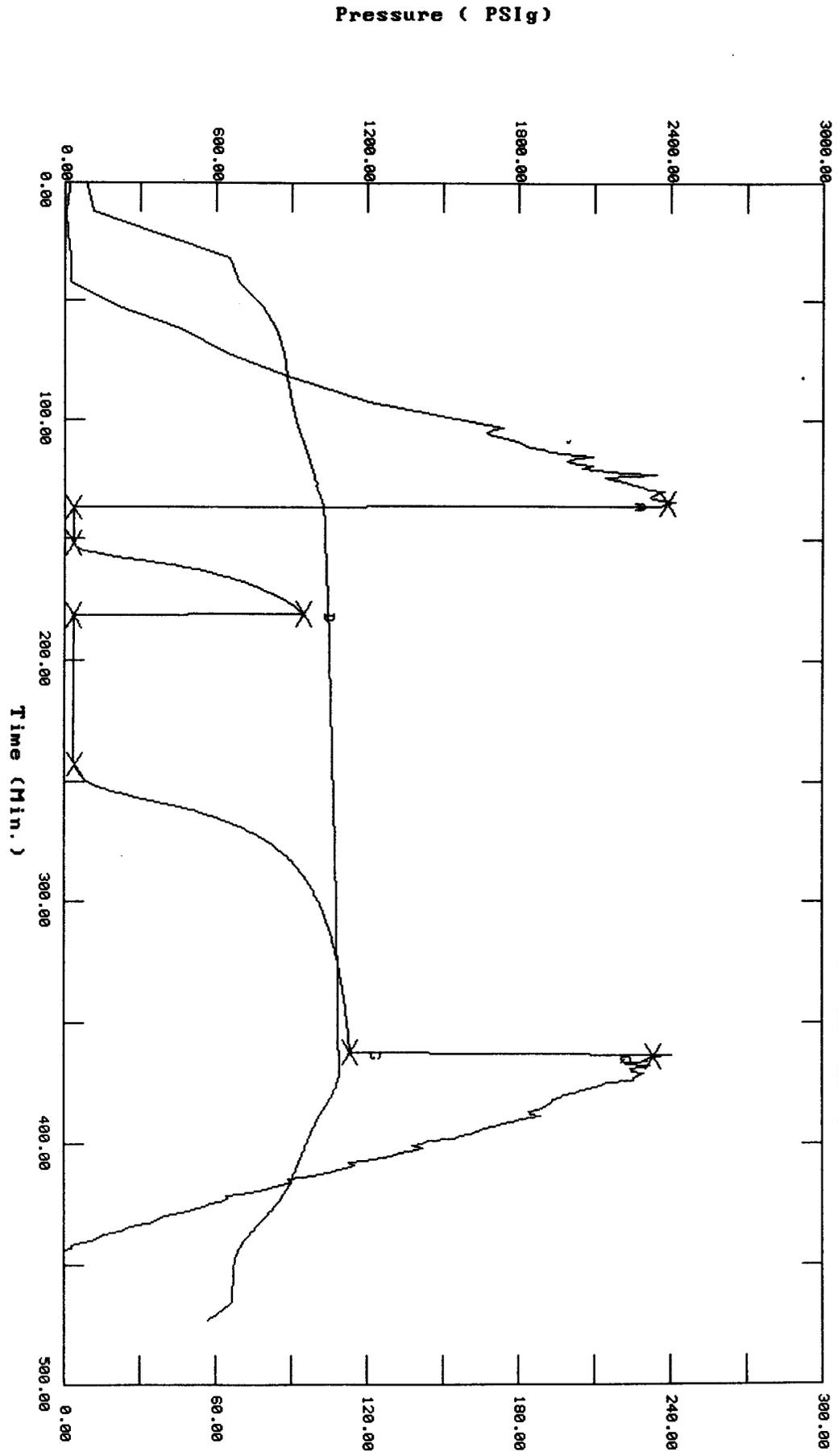
	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
	95.00	1105.5	1068.6	108.45	1.8000	1.222
	96.00	1106.9	1070.0	108.47	1.7917	1.225
	97.00	1108.4	1071.5	108.49	1.7835	1.229
	98.00	1109.9	1073.0	108.50	1.7755	1.232
	99.00	1111.2	1074.3	108.53	1.7677	1.235
	100.00	1112.6	1075.7	108.54	1.7600	1.238
	101.00	1113.9	1077.0	108.54	1.7525	1.241
	102.00	1115.3	1078.4	108.57	1.7451	1.244
	103.00	1116.5	1079.6	108.58	1.7379	1.247
	104.00	1117.8	1080.9	108.59	1.7308	1.250
	105.00	1119.1	1082.2	108.63	1.7238	1.252
	106.00	1120.1	1083.2	108.62	1.7170	1.255
	107.00	1121.4	1084.5	108.64	1.7103	1.258
	108.00	1122.6	1085.7	108.66	1.7037	1.260
	109.00	1123.6	1086.7	108.67	1.6972	1.262
	110.00	1124.8	1087.9	108.68	1.6909	1.265
	111.00	1126.0	1089.0	108.71	1.6847	1.268
	112.00	1126.9	1089.9	108.71	1.6786	1.270
	113.00	1128.0	1091.0	108.73	1.6726	1.272
	114.00	1128.9	1092.0	108.73	1.6667	1.275
	115.00	1130.1	1093.2	108.75	1.6609	1.277
	116.00	1130.9	1094.0	108.76	1.6552	1.279
	117.00	1131.9	1095.0	108.78	1.6496	1.281
	118.00	1132.9	1096.0	108.78	1.6441	1.284
***** End Shut-in 2	119.00	1133.7	1096.8	108.81	1.6387	1.285
***** Final Hydro.	364.00	2334.7	0.0	108.88		

10381 DST #2 Maddux 4-19 Pennzoil Explor.

TEST HISTORY

Flag Points

t (Min.)	P (PSig)
R: 0.00	2398.61
B: 0.00	31.57
C: 15.00	32.89
D: 29.00	947.61
E: 0.00	33.43
F: 61.00	36.91
G: 119.00	1133.75
Q: 0.00	2334.76

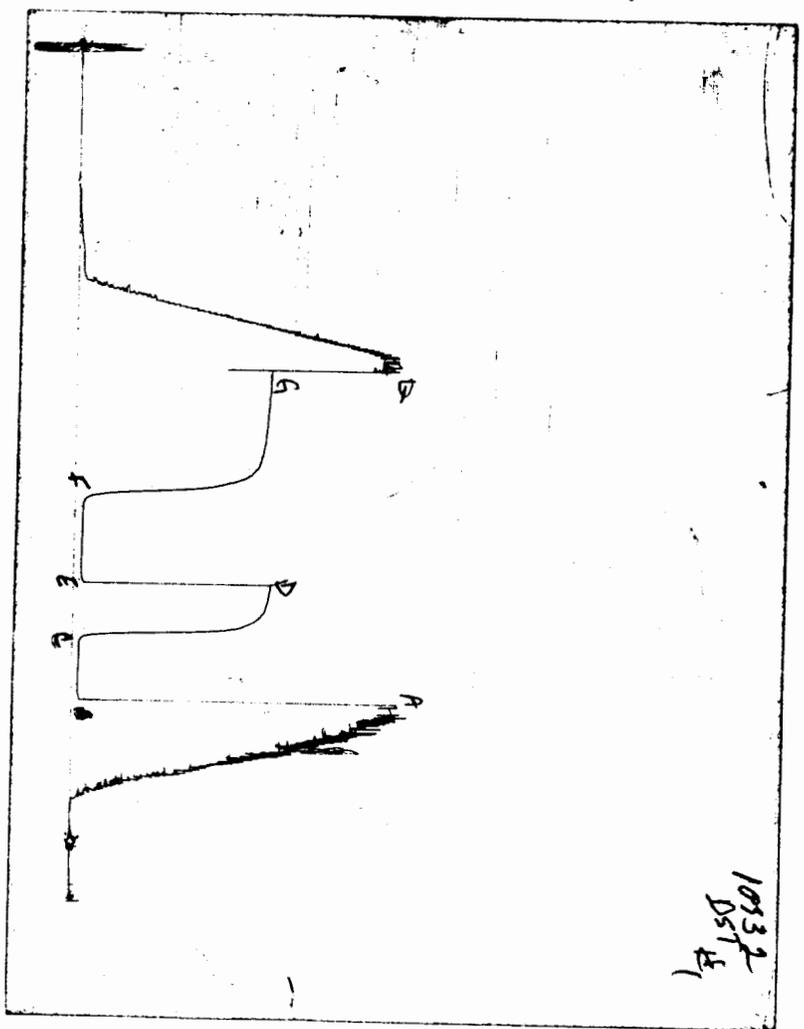


Temperature (DEG F)

Pressure (PSig)

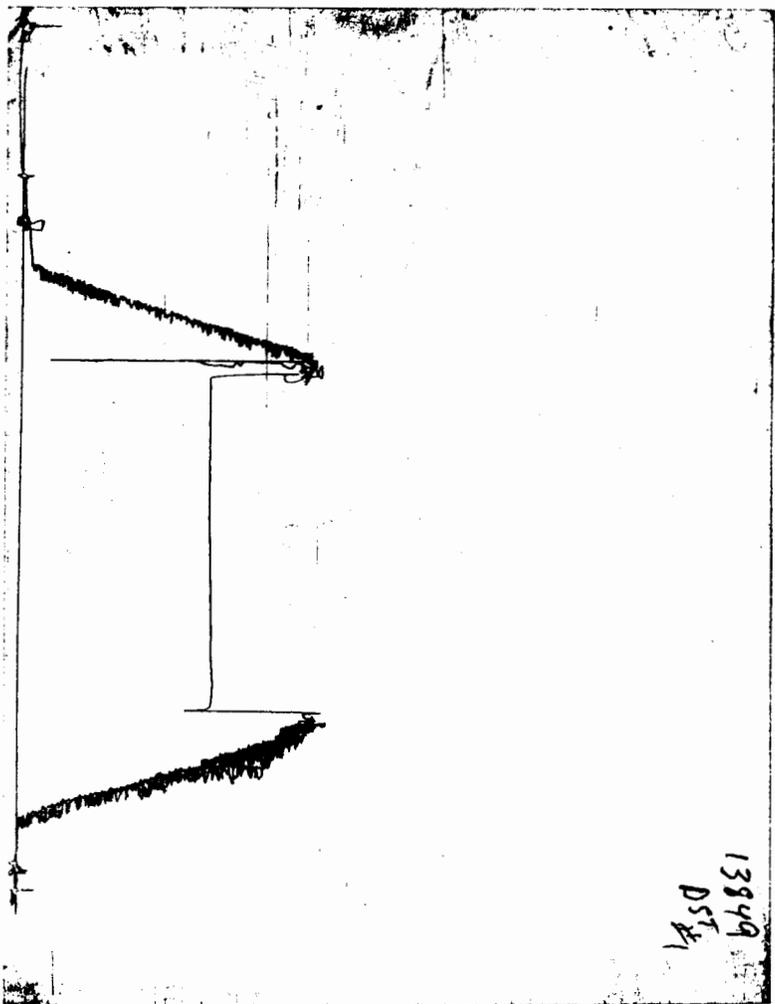
Time (Min.)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



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TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 10095

Well Name & No. Bitter #1 Test No. #1 Date 12/9/97
Company Pelican Hill Oil & Gas Zone Tested Arkville
Address 1401 N. El Camino Real, Suite 207 Incentive, CA. 92672 Elevation 1939 KB 1930 GL
Co. Rep / Geo. Randy Billian Cont. Vanfeldt Est. Ft. of Pay _____ Por. _____ %
Location: Sec. 5 Twp. 16^s Rge. 13^w Co. Barton State KS
No. of Copies 5 Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3379 - 3404 Initial Str Wt./Lbs. 22,000 Unseated Str Wt./Lbs. 22,000
Anchor Length 25' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. _____
Top Packer Depth 3374 Tool Weight 2100
Bottom Packer Depth 3379 - 5404 Hole Size — 7 7/8" Rubber Size — 6 3/4"
Total Depth 3419 Wt. Pipe Run _____ Drill Collar Run N/A
Mud Wt. 9.2 LCM 0 Vis. 49 WL 10.8 Drill Pipe Size 4 1/2 XH Ft. Run 3365
Blow Description TF: Weak blow. Built to 2 1/2 ins in H2O
TS: Bleed down. No bb.
FF: Weak blow. Built to 1 in in H2O.
FS: Bleed down. No bb.

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
<u>35'</u>		<u>N/A</u>	<u>35</u>
Rec. <u>20</u> Feet Of <u>free oil</u>	%gas <u>100</u> %oil _____ %water _____ %mud _____		
Rec. <u>15</u> Feet Of <u>HOCM</u>	%gas <u>10</u> %oil _____ %water <u>90</u> %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		

BHT 100° °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API

RW _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud	<u>1722</u> <u>1724</u> PSI	Recorder No. <u>2350</u>	T-Started <u>10:30 P.</u>
(B) First Initial Flow Pressure	<u>30</u> <u>28</u> PSI	(depth) <u>3384'</u>	T-Open <u>12:48 A.</u>
(C) First Final Flow Pressure	<u>41</u> <u>37</u> PSI	Recorder No. <u>10332</u>	T-Pulled <u>4:48</u>
(D) Initial Shut-in Pressure	<u>1044</u> <u>1066</u> PSI	(depth) <u>3401'</u>	T-Out <u>7:00</u>
(E) Second Initial Flow Pressure	<u>41</u> <u>39</u> PSI	Recorder No. <u>13849</u>	
(F) Second Final Flow Pressure	<u>41</u> <u>48</u> PSI	(depth) <u>3416'</u>	
(G) Final Shut-in Pressure	<u>1034</u> <u>1059</u> PSI	Initial Opening <u>45</u>	Test <input checked="" type="checkbox"/>
(H) Final Hydrostatic Mud	<u>1651</u> <u>1699</u> PSI	Initial Shut-in <u>45'</u>	Jars <input checked="" type="checkbox"/>

Final Flow 60 Safety Joint _____
Final Shut-in 90 Straddle
Circ. Sub _____
Sampler _____
Extra Packer _____
Elect. Rec.
Other _____
TOTAL PRICE \$ _____

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Approved By [Signature]
Our Representative [Signature]