

Ind

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

32-16-13W

Comp

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5030 EXPIRATION DATE 6-30-84

OPERATOR PV Properties API NO. 15-009-23,304

ADDRESS 400 N Woodlawn, Suite 101 COUNTY Barton

Wichita, KS 67208 FIELD Trapp

** CONTACT PERSON J M Vess PHONE 316-682-1537 PROD. FORMATION Arbuckle

PURCHASER Clear Creek, Inc. LEASE SCHREIBER

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, KS 67202 WELL LOCATION 100' N SW SW NE

DRILLING L. D. Drilling, Inc. 430 Ft. from South Line and

CONTRACTOR Rt #1, Box 183B 330 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC 32 TWP 16 RGE 13 (W)

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

WELL PLAT			

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3335' DDTD 3336' PBTD

SPUD DATE 10-13-83 DATE COMPLETED 10-27-83

ELEV: GR 1903' DF KB 1909'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 443' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural Completion	

Date of first production October 28, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40%
Estimated Production - I.P. Oil 25 bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB

Perforations N/A

OPERATOR PV Properties

LEASE SCHRIEBER

SEC. 32 TWP. 16 RGE. 13 (W)

WEL - **58** **WELL INFORMATION AS REQUIRED:**

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Dirt & Sand	0	235	Anhy 837-866		
Red Bed	235	443	Topeka 2787	(- 878)	
Shale	443	1545	Queen Hil 2934	(-1025)	
Lime & Shale	1545	3335	Heebner 3020	(-1111)	
			Toronto 3036	(-1127)	
			Douglas 3050	(-1141)	
			Brn Lime 3101	(-1192)	
			Lansing 3110	(-1201)	
			Base K/C 3296	(-1387)	
			Arbuckle 3332	(-1423)	
DST #1 2951 - 2990					
TIMES: 30-30-30-30					
REC: 10' DM, few specks oil					
IFP: 45-49 FFP: 49-51 ISIP: 754		FSIP: 382			
DST #2 3154 - 3200					
TIMES: 45-45-45-45					
BLOW: Strong Blow in 1 minute					
REC: 1350' GIP, 120' HOCM, 12' HMCGO, 240' SFGO					
IFP: 64-71 FFP: 187-209 ISIP: 1045		FSIP: 982			
DST #3 3248 - 3300					
TIMES: 45-45-45-45					
BLOW: 1st open fair, 2nd strong					
REC: 90' HMCO 40% oil, 60% GIP, 350' G P					
IFP: 55-64 FFP: 82-89 ISIP: 591		FSIP: 569			
DST #4 3320 - 3335					
TIMES: 30-30-45-45					
REC: 20' HMCO					
ISIP: 1060 FSIP: 1060					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		443'	50/50 POZ	285	2% Gel, 3% CC
Production	7-7/8"	5 1/2"		3334'	50/50 POZ	150	18% Salt Sat 3/4 CFR/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Not Applicable

Size	Setting depth	Packer set at
2 7/8"	3334'	