

Company Palomino Petroleum, Inc.
Address 4924 SE 84th St.
City Newton, KS 67114
Attn. Klee R. Watchous

Lease Name Penka
Lease # 1
Legal Desc W/2 SW NW
Section 32
Township 16S
County Barton
Drilling Cont Southwind Drilling #3
Job Ticket 4003
Range 13W
State KS

Comments 30-30-30-34 Times run on DST #2

15-009-25030

GENERAL INFORMATION

Test # 1
Tester Richard Holtz
Test Type Conventional Bottom Hole
Successful Test

Test Date 3/5/2007

of Packers 2.0
Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 9
Filtrate 8.0
Viscosity 53.0
Chlorides 4800

Drill Collar Len 0

Night Pipe Len 0

Formation Lansing A-C
Interval Top 3165.0
Bottom 3212.0
Anchor Len Below 47.0
Between 0

Total Depth 3212.0
Blow Type Initial Flow, surface blow building to 1/2 in. Final Flow, surface blow not building.

Chokes 3/4
Top Recorder # w1023
Mid Recorder #
Bott Recorder # 13564

Hole Size 7 7/8

Mileage 50
Standby Time 0
Extra Equipmnt
Time on Site 8:00 PM
Tool Picked Up 9:00 PM
Tool Layed Dwn 2:00 AM

Approved By

Elevation 1942.00
Kelley Bushings 1950.00

Start Date/Time 3/4/2007 8:54 PM

End Date/Time 3/5/2007 2:53 AM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	water cut mud	0% 0ft	0% 0ft	15% 0.8ft	85% 4.2ft

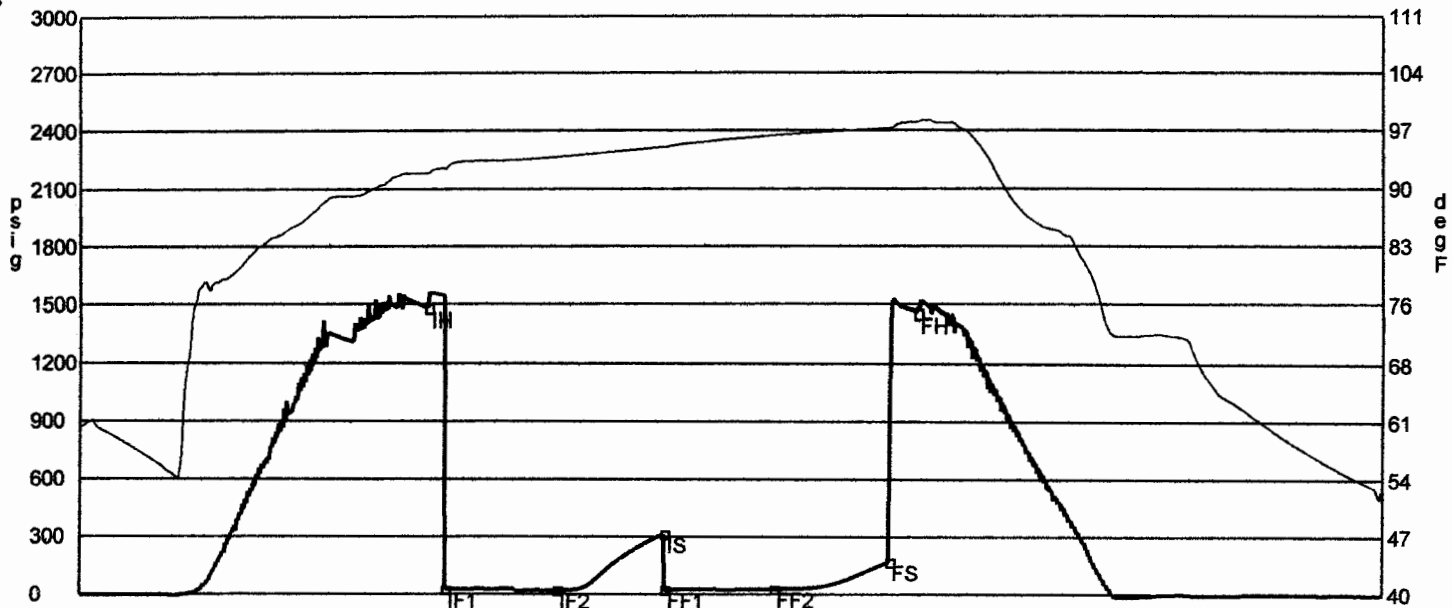
DST Fluids 42000

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32-165-13W



	Date	Time	Pressure	Temp	
IH	3/4/2007 10:29:00 PM	1.575	1484.764	91.709	Initial Hydro-static
IF1	3/4/2007 10:34:00 PM	1.658333	26.751	92.169	Initial Flow (1)
IF2	3/4/2007 11:05:00 PM	2.175	22.114	93.709	Initial Flow (2)
IS	3/4/2007 11:34:30 PM	2.666667	316.201	94.835	Initial Shut-In
FF1	3/4/2007 11:34:45 PM	2.670833	25.539	94.812	Final Flow (1)
FF2	3/5/2007 12:05:00 AM	3.175	29.668	96.202	Final Flow (2)
FS	3/5/2007 12:36:45 AM	3.704167	172.391	97.088	Final Shut-In
FH	3/5/2007 12:44:15 AM	3.829167	1458.824	97.859	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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WICHITA, KS

y Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114 Klee R. Watchous	Lease Name Penka Lease # 1 Legal Desc W/2 SW NW Section 32 Township 16S County Barton Drilling Cont Southwind Drilling #3	Job Ticket 4003 Range 13W State KS
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nts **30-30-30-34 Times run on DST #2**

RAL INFORMATION

Test Date 3/6/2007 Richard Holtz Conventional Bottom Hole Successful Test Packer Size 6 3/4 Gel Chem Viscosity 48.0 Chlorides 5300	Chokes 3/4 Top Recorder # w1023 Mid Recorder # Bott Recorder # 13564 Mileage 0 Standby Time 0 Extra Equipmnt Time on Site 12:00 AM Tool Picked Up 9:00 PM Tool Layed Dwn 3:00 AM Elevation 1942.00 Kelley Bushings 1950.00	Hole Size 7 7/8 Approved By
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on **F To The l**
 Top **3225.0** Bottom **3328.0**
 Len Below **103.0** Between **0**
 epth **3328.0**
 pe **Initial Flow, weak blow building to strong, BOB in 6 min. Final Flow, weak blow building to strong, BOB in 8 min. Blow back on the final shut in.**

VERY

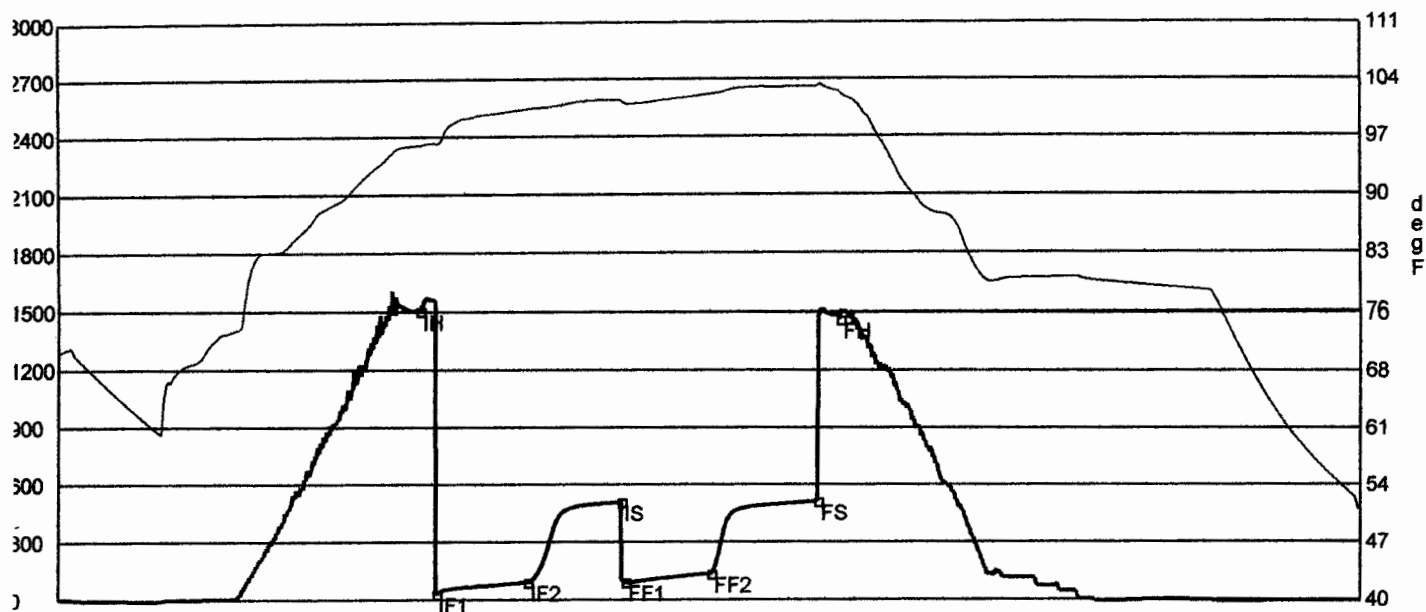
escription	Gas	Oil	Water	Mud
assy oil cut mud	0% 0ft	30% 45ft	0% 0ft	70% 105ft
assy oil cut mud	0% 0ft	47% 56.4ft	0% 0ft	53% 63.6ft
as in pipe	100% 350ft	0% 0ft	0% 0ft	0% 0ft

jids **0**

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	Date	Time	Pressure	Temp	
IH	3/5/2007 10:15:15 PM	1.929167	1506.507	95.775	Initial Hydro-static
IF1	3/5/2007 10:20:45 PM	2.020833	34.432	95.916	Initial Flow (1)
IF2	3/5/2007 10:50:30 PM	2.516667	93.77	100.226	Initial Flow (2)
IS	3/5/2007 11:20:45 PM	3.020833	510.467	101.285	Initial Shut-In
FF1	3/5/2007 11:22:15 PM	3.045833	92.934	100.915	Final Flow (1)
FF2	3/5/2007 11:50:00 PM	3.508333	137.775	102.032	Final Flow (2)
FS	3/6/2007 12:24:30 AM	4.083333	514.528	102.985	Final Shut-In
FH	3/6/2007 12:31:30 AM	4.2	1463.116	102.366	Final Hydro-static

AS FLOWS

in Into IFP Min Into FFP Gas Flows Pressure Choke

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Company Palomino Petroleum, Inc.
Address 4924 SE 84th St.
CSZ Newton, KS 67114
Attn. Klee R. Watchous

Lease Name Penka
Lease # 1
Legal Desc W/2 SW NW
Section 32
Township 16S
County Barton
Drilling Cont Southwind Drilling #3
Job Ticket 4005
Range 13W
State KS

Comments 30-30-30 Times run on DST #3

GENERAL INFORMATION

Test # 3
Tester Richard Holtz
Test Type Conventional Bottom Hole
Successful Test

Test Date 3/6/2007

of Packers 2.0
Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 9
Filtrate 9.6

Viscosity 46.0
Chlorides 8100

Drill Collar Len 0
Wght Pipe Len 0

Formation Arbuckle
Interval Top 3375.0
Anchor Len Below 21.0
Total Depth 3396.0

Bottom 3396.0
Between 0

Blow Type Initial Flow, weak blow building to 1 in. Final Flow, surface blow

Chokes 3/4
Top Recorder # w1023
Mid Recorder #
Bott Recorder #13564

Hole Size 7 7/8

Mileage 50
Standby Time 0
Extra Equipmnt
Time on Site 2:30 PM
Tool Picked Up 4:00 PM
Tool Layed Dwn 9:00 PM

Approved By

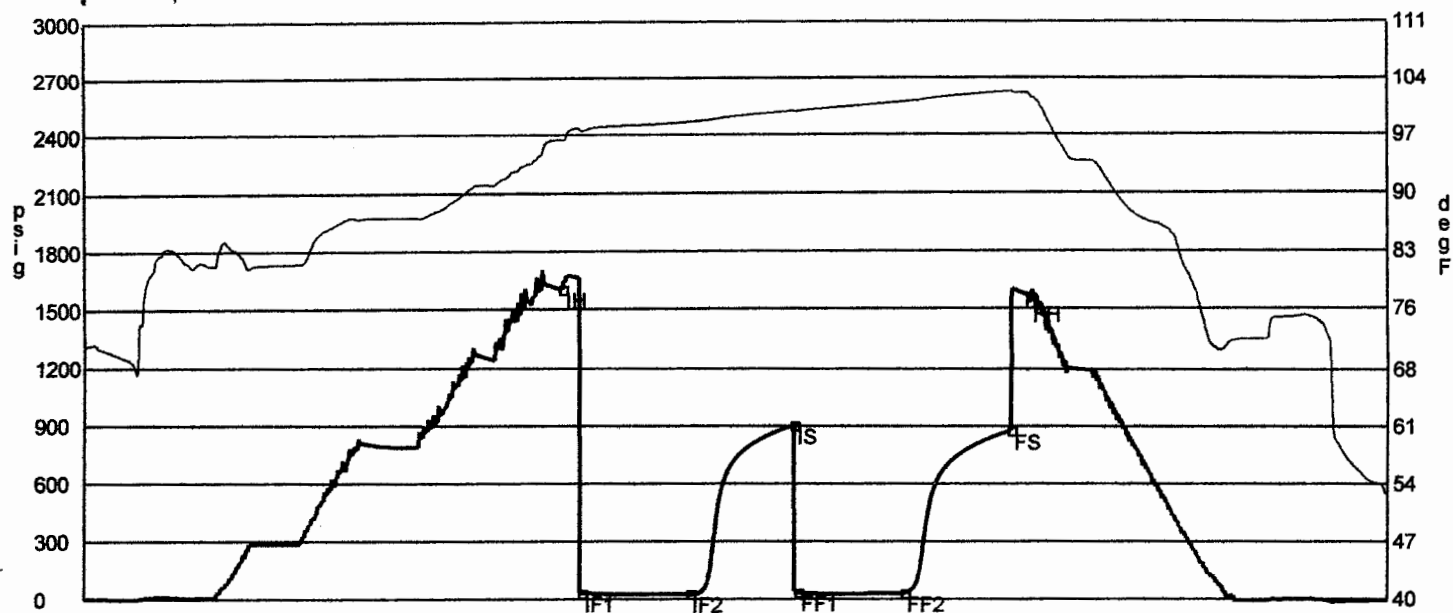
Elevation 1942.00
Kelley Bushings 1950.00

Start Date/Time 3/6/2007 3:27 PM
End Date/Time 3/6/2007 9:34 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	mud cut oil	0% 0ft	86% 8.6ft	0% 0ft	14% 1.4ft
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	3/6/2007 5:41:15 PM	2.229167	1605.648	96.138	Initial Hydro-static
IF1	3/6/2007 5:46:45 PM	2.320833	33.708	97.357	Initial Flow (1)
IF2	3/6/2007 6:17:15 PM	2.829167	28.724	98.363	Initial Flow (2)
IS	3/6/2007 6:46:30 PM	3.316667	907.492	99.739	Initial Shut-In
FF1	3/6/2007 6:47:45 PM	3.3375	35.32	99.693	Final Flow (1)
FF2	3/6/2007 7:17:45 PM	3.8375	33.861	100.835	Final Flow (2)
FS	3/6/2007 7:47:45 PM	4.3375	878.247	102.108	Final Shut-In
FH	3/6/2007 7:53:00 PM	4.425	1529.422	101.9	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Palomino Petroleum, Inc.	Lease Name	Penka	
Address	4924 SE 84th St.	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	W/2 SW NW	Job Ticket 4005
Attn.	Klee R. Watchous	Section	32	Range 13W
		Township	16S	
		County	Barton	State KS
		Drilling Cont	Southwind Drilling #3	
Comments	30-30-30 Times run on DST #4	39 was the gravity on free oil.		

GENERAL INFORMATION

Test # 4	Test Date 3/7/2007	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # w1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder #13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 50	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9	Viscosity 47.0	Extra Equipmnt	
Filtrate 9.6	Chlorides 9000	Time on Site 5:30 AM	
		Tool Picked Up 8:00 AM	
		Tool Layed Dwn 1:30 PM	
Drill Collar Len 0		Elevation 1942.00	Kelley Bushings 1950.00
Wght Pipe Len 0			
Formation Arbuckle		Start Date/Time 3/7/2007 6:56 AM	
Interval Top 3398.0	Bottom 3409.0	End Date/Time 3/7/2007 1:38 PM	
Anchor Len Below 11.0	Between 0		
Total Depth 3409.0			
Blow Type	Initial Flow, weak blow building to strong blow, BOB in 9 min. Initial Buildup, weak blow back building to 1.5 in. Final Flow, weak blow building to strong blow, BOB in 12 min. Final Buildup, no blow back.		

RECOVERY

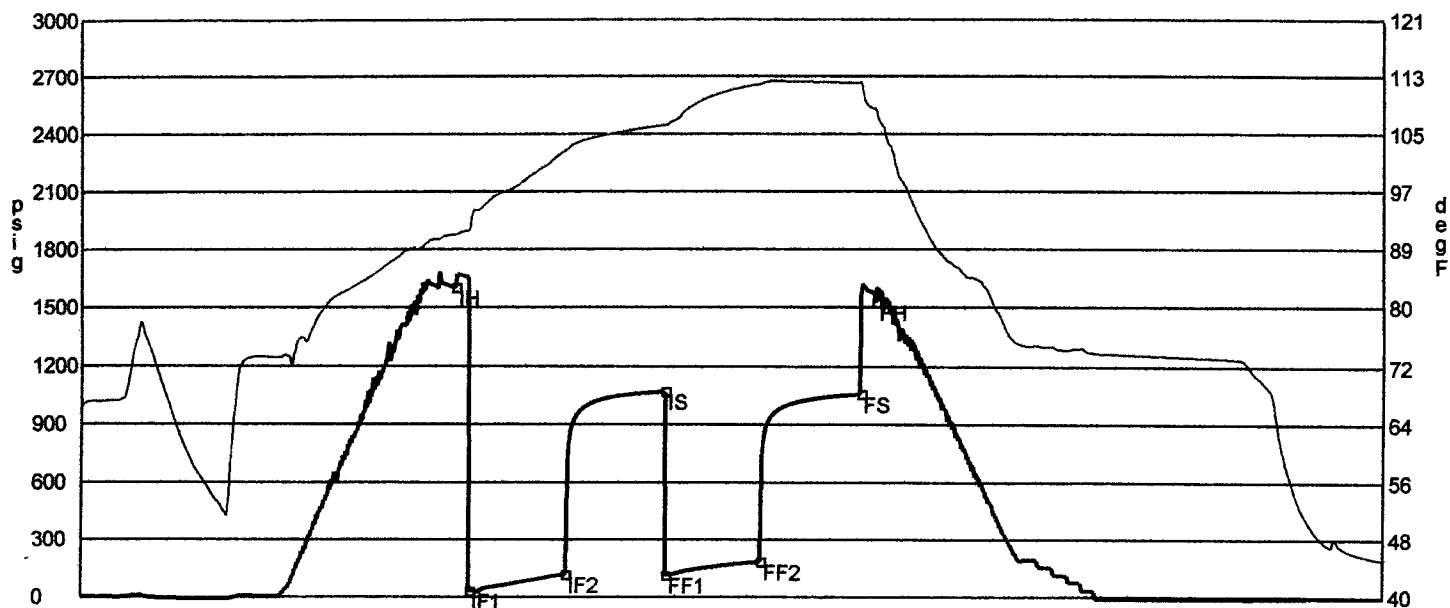
Feet	Description	Gas	Oil	Water	Mud
480	gas in pipe	100% 480ft	0% 0ft	0% 0ft	0% 0ft
400	clean oil	0% 0ft	100% 400ft	0% 0ft	0% 0ft
20	oil cut mud /w trace of water	0% 0ft	20% 4ft	trace	80% 16ft

DST Fluids 0

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	Date	Time	Pressure	Temp	
IH	3/7/2007 8:50:15 AM	1.904167	1605.039	90.705	Initial Hydro-static
IF1	3/7/2007 8:54:45 AM	1.979167	35.266	91.435	Initial Flow (1)
IF2	3/7/2007 9:24:30 AM	2.475	123.197	102.591	Initial Flow (2)
IS	3/7/2007 9:55:00 AM	2.983333	1075.442	106.097	Initial Shut-In
FF1	3/7/2007 9:55:30 AM	2.991667	120.233	106.036	Final Flow (1)
FF2	3/7/2007 10:24:45 AM	3.479167	188.576	111.853	Final Flow (2)
FS	3/7/2007 10:55:30 AM	3.991667	1061.674	111.966	Final Shut-In
FH	3/7/2007 11:00:15 AM	4.070833	1528.836	108.362	Final Hydro-static

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