

TO:  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

X  
 DOCKET NO. 77,347-C  
E-12,444 [ ]  
 KCC KDHE

N 120 ac. SE/4 & S/2 N/2 SW [X] West  
 SEC. 32, T 16 S, R 13 [ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
 FLUID INJECTION AND ENHANCED RECOVERY

Feet from N/S section line 1650

Feet from W/E section line 1650

Reporting Period 1984

Lease Legal Description SE/4 Sec. 32-16S-13W

Barton Co., KS

Operator License Number 5640

F. J. SCHREIBER Lease Well #7

Operator:  
 Name & Address ALLEN OIL COMPANY  
 P.O. BOX 1389  
 Great Bend, KS 67530

Field Trapp

County Barton

Contact Person Doug Hoisington

Phone 316-793-5877

INJECTION FLUID:

Type: Source: Quality:  
 fresh water  produced water Total dissolved solids NA ppm or mgm/liter  
 brine treated other:                      Additives NA  
 brine untreated                      (attach water analysis, if available)  
 water/brine mixture                     

TYPE COMPLETION:

tubing & packer packer setting depth 3082 feet.  
 packerless Maximum authorized pressure 1500 psi  
 tubingless Maximum authorized rate 500 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>15455</u>	<u>31</u>	<u>600</u>	<u>580</u>	<u>NA</u>	<u>NA</u>
Feb.	<u>14330</u>	<u>29</u>	<u>"</u>	<u>570</u>	<u>"</u>	<u>"</u>
Mar.	<u>14885</u>	<u>31</u>	<u>"</u>	<u>550</u>	<u>"</u>	<u>"</u>
Apr.	<u>14635</u>	<u>30</u>	<u>"</u>	<u>495</u>	<u>"</u>	<u>"</u>
May	<u>15539</u>	<u>31</u>	<u>620</u>	<u>590</u>	<u>"</u>	<u>"</u>
June	<u>15363</u>	<u>30</u>	<u>630</u>	<u>625</u>	<u>"</u>	<u>"</u>
July	<u>15420</u>	<u>31</u>	<u>660</u>	<u>558</u>	<u>"</u>	<u>"</u>
Aug.	<u>16128</u>	<u>31</u>	<u>300</u>	<u>233</u>	<u>"</u>	<u>"</u>
Sept.	<u>15353</u>	<u>30</u>	<u>350</u>	<u>337</u>	<u>"</u>	<u>"</u>
Oct.	<u>15878</u>	<u>31</u>	<u>400</u>	<u>386</u>	<u>"</u>	<u>"</u>
Nov.	<u>15374</u>	<u>30</u>	<u>400</u>	<u>393</u>	<u>"</u>	<u>"</u>
Dec.	<u>16223</u>	<u>31</u>	<u>440</u>	<u>405</u>	<u>"</u>	<u>"</u>

Well tests and the results during reporting period:.

Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)  
 Controlled waterflood [W]  
 Pressure maintenance [P]  
 Dump flood [D]

STATE CORPORATION COMMISSION

MAR 07 1985

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S]                     Fire Flood [F]                     Surfactant Chemical Flood [C]  
 CO<sub>2</sub> Injection [O]                     Air Injection [A]                     N<sub>2</sub> Injection [N]  
 Natural Gas Injection [G]                     Polymer/Micellar Flood [P]                     Other

Oil Producing Zone:

Name: LKC                    Depth 3272 feet.                    Average Thickness 100 feet.

Oil Gravity 38 API

Production wells from this docket:

- a. Total number producing, ~~1981~~: 4  
 b. Number drilled in ~~1981~~: 0  
 c. Number abandoned in ~~1981~~: 0  
 d. Number of injection wells 1

Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete, please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>185</u> 184,583	<u>NR</u> unknown
B. Gas or air injected into producing zone (MCF)	<u>0</u> <u>7.8</u>	<u>0</u> <u>674</u>
C. Oil production from project area (BBLs) (Total)	<u>7831</u>	<u>673,520</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>NR</u> unknown	<u>NR</u> unknown
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

Person (s) responsible Doug Hoisington  
for monitoring well \_\_\_\_\_

I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 3-1-83

Signature *Doug Hoisington*  
Name Doug Hoisington  
Title Vice President - Production

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.