

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 009 — 22-076
County Number

Operator

Willson Oil Operations

Address

Box C-45 Quinter, Kansas

Well No.

2

Lease Name

Templing

Footage Location

830

feet from BND (S) line

330

feet from (E) XXX line

Principal Contractor

Allen Drilling Co.

Geologist

John C. Riggs

Spud Date

9-12-80

Date Completed

11-10-80

Total Depth

3350

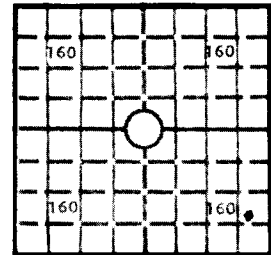
P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

County Barton

640 Acres



Locate well correctly

Elev.: Gr. 1894

DF KB 1899

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	295	50/50 Pozmix 2% Gel. 3 c. s.	190	2% Gel. 3 c.c.
Oil String	7 7/8	5 1/2	14#	3349	50/50 Pozmix	150	18% Salt & 3/4 of 1%/CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3328-30
			2		3314-16

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. Mod 202 15%	3328-30
500 gals. N E 28%	3328-30
500 gals. mod 202 15% 500 gals N E 28%	3314-3316

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
11-10-80		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	38 bbls.	MCF	100 bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
			3314-16		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No. 2	Lease Name Templing		Oil	
S 12 T 16 R 14 ^{XB} _W				
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	Signature Title Date			

DRILLER'S WELL LOG

12-16-14W

DATE COMMENCED: 9-12-80
DATE COMPLETED: 9-17-80

Willson Oil
Templing #2
SE/4 Sec. 12-16-14
Barton County, KS

ELEVATION: 1899' K.B.

FORMATION DATA

Anhydrite

3142-3147'	Shale
3147-3164'	Lime
3164-3174'	Lime
3174-3196'	Shale
3196-3315'	Lime
3315-3350'	Dolomite
3350'	RTD

Anhydrite

Heebner	3142'
Toronto	3164'
Douglas	3174'
Lansing Kansas City	3196'
Arbuckle	3315'
RTD	3350'

SURFACE PIPE:

Set @ 295' 8 5/8" 28#
used casing w/190 sks
50/50 Pozmix 2% Gel
3 c.c.

PRODUCTION PIPE:

Ran 86 jts. 5 1/2" 14#
casing. Set @ 3359'
w/150 sks 50/50 Pozmix
18% salt & 3/4 of 1% CFR 2
P.D. 7:00 a.m.

A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON) ss.

Larry Curtis , of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge