

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form ~~WICHITA BRANCH~~ with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F ☐ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ☐ No Log

LICENSE # 6600 EXPIRATION DATE 6-30-1984

OPERATOR Willson Oil Operations API NO. 15-009-23,095

ADDRESS Box C-45 COUNTY Barton

Quinter, Kansas 67752 FIELD Trap

** CONTACT PERSON Dean Willson PROD. FORMATION Arbuckle
PHONE 316-653-4167

PURCHASER Conoco, Inc. LEASE Templing

ADDRESS Ponca City, Oklahoma WELL NO. 3

WELL LOCATION _____

DRILLING Allen Drilling Company 660 Ft. from south Line and

CONTRACTOR Box 1389 2250 Ft. from east Line of (R)
ADDRESS Great Bend, Kansas 67530 the SE (Qtr.) SEC 12 TWP 16 RGE 14 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3675' PBTD _____

SPUD DATE 4-14-83 DATE COMPLETED 5-25-83

ELEV: GR 1886' DF 1888' KB 1891'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

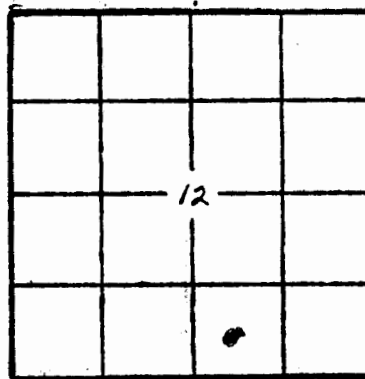
Amount of surface pipe set and cemented 851' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC _____
KGS ☒
SWD/REP _____
PLG. _____

COPY

AFFIDAVIT

Robert M. Willson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert M. Willson

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Willson Oil Operations LEASE Templing SEC. 12 TWP 16 RGE. 14 (W)FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
	848		Anhydrite	
	2780		Topeka	
	3008		Neobner	
	3028		Toronto	
	3040		Douglas	
	3074		Lansing	
	3280		Base, K.C.	
	3304		Arbuckle	
	3640		Quartzite	
	3675		RTD	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production <u>July 25, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>360</u>	
Estimated Production -I.P. <u>Oil 25</u>	Gas <u>75 % 75</u>	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	Perforations	CFPS	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	851'	60/40 POZ	425 sks	2% Gel, 3% CC
Production		5-1/2"	14#	3454'	60/40 POZ	200 sks	18% salt, 3/4 of 1% CFF
					60/40 POZ	100 sks	5# Oilsonite per sk
							20 bbls salt flush,
							20 bbls mud flush.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4"	3300.5 - 3302.5
TUBING RECORD					
Size <u>2 7/8"</u>	Setting depth <u>3306</u>	Packment at			