

JOHN O. FARMER, INC.

P.O. Box 352

Russell, KS 67665
(785) 483-3144

Drilling Contractor:

Royal Drilling -Rig #1

Cell. 785 735-4142
Toolpusher - Doug Budig
785-483-1684

Geologist - Brad Hutchison

Cell 785-483-0492
Home 785-483-5783

Distribution:

MJT Oil
R. Gene Craig
Ward Craig
Dave Funk
Jason Oil
Don Karst RT
RJN, L.P.
Shawn & Angela Schneider
James & Marlayna Scheonberger
Aven Weaverling
Kirk Rundle

Nuss B #1
1,470' FNL & 2,115' FEL
Sec. 5 T16S R14W
Barton County, Kansas
1,933 'G.L.
1,938 'K.B.
Milberger South 3D

API #15-009-25,260-0000

TIGHT HOLE - DO NOT RELEASE INFORMATION

10/10/2008
MIRU, Spud 12 1/4" @ 2 PM; drill 432', ran 10 jts new 8 5/8"
set @ 432', cemented by Quality w/ 200 sx Common
2% gel 3% CC, cement did circulate, completed @ 2 AM on 10/11.

10/11/2008
432', wait on cement

10/12/2008
1,720', drilling

10/13/2008
2,550', drilling

10/14/2008
3,200', drilling

10/15/2008
3,420', DST #1

DST #1 3,384-3,420' Top 20' of Arbuckle
30"-30"-60"-60"

F: BOB in 14 min., no blow back on shut in
FF: BOB in 20 min., no blow back on shut in

Rec: 30' Clean Oil
30' O&WCM (10% O, 20% W, 70% M)
360' MCW
420' Total Fluid Recovery

FP: 22-96, 100-205#
SIP: 1,002-996#
HP: 1,665-1,600#
3HT: 99'

10/16/2008
3,480', DST #2

DST #2 3,382-3,410' Top 10' of Arbuckle

30"-30"-30"-30"

IF: weak blow built to 6"
FF: weak surface blow
Rec: 75' Watery Mud (10% W, 90% M)

FP: 16-42, 44-44#
SIP: 755-757#
HP: 1,691-1,604#
BHT: 96'

Plugged well as follows:

25 sx @ 3,380'
25 sx @ 950'
80 sx @ 475'
10 sx @ 40'
15 sx in mousehole
30 sx in Rathole

185 sx total-60/40 Poz 4% gel, 1/4# flo-seal/sx, cemented by Quality, plug down @ 4:30

FINAL REPORT

	Dreiling Oil		Estim. from 3D Seismic	JOHN O. FARMER, INC.			
	Nuss #3			Nuss B #1			
	NW	SW NE		1938		E-Log	
	1933	KB	Sample				
Anhydrite	922	1011		932	1006	926	1012
Topeka				2858	-920	2857	-919
Heebner	3079	-1146		3084	-1146	3088	-1150
Toronto	3097	-1164		3104	-1166	3105	-1167
Lansing	3140	-1207		3151	-1213	3148	-1210
B/KC						3384	-1446
Arbuckle	3411	-1478		3410	-1472	3400	-1462
RTD				3480	-1542		
LTD	3420	-1487				3479	-1541