

X 87-16-14 W

Project Eveleigh "C" DOCKET # E-15,821 [                      ] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)  
[ ] Controlled waterflood [W] \*Authorized Injection Rate 250 BWP/Well (Maximum)  
[ ] Pressure maintenance [P] Authorized Inj. Pressure 1000 Lbs./Well (Maximum)  
[ x ] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)  
[ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]  
[ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]  
[ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other

Oil Producing Zone:  
Name: Lansing-Kansas City Depth 3188 feet. Average Thickness 12 feet.

Oil Gravity 37.6 API

Production wells from this docket:

- a. Total number producing during reporting year 1.
- b. Number drilled in reporting year                     .
- c. Number abandoned in reporting year                     .
- d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>17,447</u> 17.4	<u>293,362</u> 293
B. Gas or air injected into producing zone (MCF)	<u>                    </u>	<u>                    </u>
C. Oil production from project area (BBLs) (Total)	<u>3,542</u> 3.5	<u>315,945</u> 316
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>3,542</u> 3.5	<u>22,587</u> 22.6
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>                    </u>	<u>                    </u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date March 15, 1985

Signature D. E. Hewitt  
Name D. E. Hewitt  
Title Operation Manager

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.

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MAR 19 1985

12/83 FORM U3C

CONSERVATION DIVISION  
Wichita, Kansas

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

LSE NAME : EVELEIGH C 1526730  
WELL NO : 2W  
TYPE OF WELL: WATER INJECTION  
DOCKET : (D-15821 )  
KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY  
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LEASE LEGAL DESCRIPTION  
1320 FSL 1320 FEL SEC 27-16S-14W

REPORTING PERIOD: 01-84 - 12-84

OPERATOR LICENSE NUMBER 5447

OPERATOR: CITIES SERVICE OIL & GAS CORP.  
NAME & 3545 N.W. 58TH ST.  
ADDRESS OKLAHOMA CITY, OK 73112

FIELD : TWO EIGHTY ONE  
COUNTY : BARTON  
CONTACT: RICHARD E. ADAMS  
PHONE : 405/949-4400

INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE:  
 PRODUCED WATER  
OTHER : \_\_\_\_\_

QUALITY: 119000  
TOTAL DISSOLVED SOLIDS \_\_\_\_\_ PPM OR MGM/LITER  
ADDITIVES \_\_\_\_\_  
(ATTACH WATER ANALYSIS, IF AVAILABLE)

TYPE COMPLETION:

TUBING & PACKER PACKER SETTING DEPTH 3204 FEET.  
 TUBING - NO PACKER MAXIMUM AUTHORIZED PRESSURE 0 PSI.  
 NO TUBING MAXIMUM AUTHORIZED RATE 0 BBL/DAY.

MONTH	TOTAL FLUID INJECTED IN MONTH (BBL)	DAYS OF INJECTION	MAXIMUM INJECTION PRESSURE	AVERAGE INJECTION PRESSURE	AVER. PRESSURE TUBING TO CASING ANNULUS	PRESSURE PSIG CASING TO SURF. PIPE
JAN.	1488	31	v	v	0	0
FEB.	1488	31	v	v	0	0
MAR.	1392	29	v	v	0	0
APR.	1440	31	v	v	0	0
MAY	1392	30	v	v	0	0
JUNE	1488	31			0	0
JULY	1440	31			0	0
AUG.	1488	31			0	0
SEPT.	1519	30			0	0
OCT.	1470	31	v	v	0	0
NOV.	1470	30	v	v	0	0
DEC.	1372	31	v	v	0	0

WELL TESTS AND THE RESULTS DURING REPORTING PERIOD:

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Wichita, Kansas