

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Drilled in 1962 **15-16-14**County Barton- SW -SW -NW Sec. 13 Twp. 16 S Rge. 14 X ^E _WOperator: License # 31378Name: Universal Resources CorpAddress 2601 NW ExpresswaySuite 700 ECity/State/Zip Oklahoma City, OK 73112Purchaser: Texaco TradingOperator Contact Person: James CollingsPhone (405) 840-2761Contractor: Name: Kincaid Well ServiceLicense: 727 TH

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry X Workover

 X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petroleum, Inc.Well Name: Sausen B #1Comp. Date 2/1962 Old Total Depth 3390

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 X Commingled Docket No. 73,758 - C
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-15-95 8-16-95 8-21-95
 X Date OF START Date Reached TD Completion Date OF
 X WORKOVER WORKOVER

2310 Feet from S (circle one) Line of Section330 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, (circle one) or SW (circle one)Lease Name Trapp Unit Well # 2-1Field Name TrappProducing Formation Arbuckle & LKC & TOPEKA & TORONTO **KCC JK**Elevation: Ground 1931 KB 1936Total Depth 3390 PBSD _____Amount of Surface Pipe Set and Cemented at 360 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan REWORK JK 12-11-95
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used

Location of fluid disposal if hauled offsite: _____

Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings
 Title Senior Petroleum Engineer Date 10/26/95

Subscribed and sworn to before me this 26th day of October,
 19 95.

No Public Doc Emerson

Date Commission Expires August 7, 1997

RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

 X KCC SWD/Rep NGPA
 X KGS Plug Other
 (Specify) **IS**

OCT 31 1995

Form ACO-1 (7-91)

Operator Name Universal Resources CorpLease Name Trapp UnitWell # 2-1Sec. 13 Twp. 16 Rge. 14☐ EastCounty Barton☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	19.64	360'		225	2% Gel 2% CCL
Production		5 1/2	15.5	3389	50-50 POZ Mix	50	2% GEL Salt Saturated

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3376-80, 3318-26, 3226-34 2985-87, 2999-3002 3012-14	4250 GAL ACID	
2	3382-89, 3389-3390' (O)	1000 GAL ACID	
New Perfs:	3265-69, 3163-69, 3147-3151	1250 GAL ACID	
2 SPF	3080-84	500 GAL ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2 3/8"	3387	NONE	

Date of First, Resumed Production, SWD or Inj.	Producing Method
8/21/95	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	-	45		36.4

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled 2985' - 3390'☐ Other (Specify) _____