

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KGS
DupOperator: License # 31741Name: Liboc, Inc.Address 3300 South Parker Road - Suite 206City/State/Zip Aurora Colorado 80014Purchaser: Nitrotec Helium CorporationOperator Contact Person: Denny FurstPhone (303) 671-6737Fractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Jeff Zoller

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

NA

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

12-06-95

Start Date

12-13-95

Date Reached TD

12-14-95

Completion Date

API NO. 15- 165-2168900002-16-18WCounty Rush County KansasC-SW-SW Sec. 2 Twp. 16S Rge. 18 xx W660 Feet from (S)N (circle one) Line of Section4620 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)Lease Name Legleiter Well # 1-2Field Name Grabbe Field DevelopmentProducing Formation Penn SandElevation: Ground 2003' KB 2012'Total Depth 3700' PBTB _____Amount of Surface Pipe Set and Cemented at 1151' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ W/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 4-11-96
(Data must be collected from the Reserve Pit)Chloride content 8000 ppm Fluid volume 800 bblsDewatering method used air dry, then backfilled

Location of fluid disposal if hauled offsite:

NA

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title PresidentDate 1/11/96Subscribed and sworn to before me this 11th day of January, 19 96.

Notary Public

Date Commission Expires

Sept. 29, 1999

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)