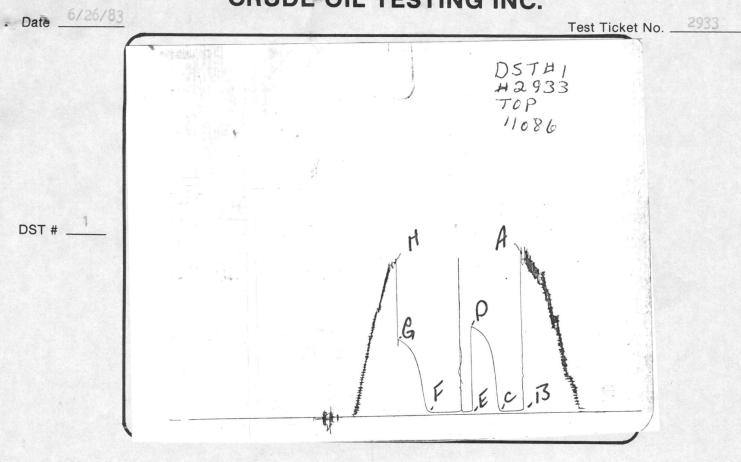


TEST REPORT

(303) 473-6909 P.O. Box 2260 Colorado Springs, CO 80901

Company High Plain	s Oil Explor	ation			Test	Ticket No Date	
Company Address P.O.	Box 1217, H	ays,	Kansas	67601	No.	of Charts	5
Location: Sec	Beiker #	100	Hge	Tester	Elmer S	State Burgardt	
Contractor Emphasis	Rig N	lo		7	_ Co. Rep	Curtis L	ongpine
		En	gineerir Data	ng			
Elevation	2,134 K.B.						
Mud Viscosity	40						
Mud Weight	9.5						
Water Loss	6.4	3,549					
Type of Mud	Starch						
Anchor Length	30						
Hole Size	7 7/8						
Casing Size	8 5/8						
Surface Choke	3/4						
Bottom Choke	3/4						
Drill Pipe Length 2,927	I.D. <u>3.8</u>	In					
Weight Pipe Length	I.D	In.					
Drill Collar Length	I.D	In		•			
Top Packer Depth	3,500						
Bottom Packer Depth	3,505						
Tool Joint Size	4 1/2 X.H.						
Test Tool Size	5 1/2						
Packer Size	6 3/4						
Reversed Out	No -						
Recorder Type and No. AK-	111086		Clock R	ange No	25111		12 Hr.
Recorder Type and No. AK-	1 11085	11	Clock R	ange No	22348		12 Hr.
Extra Equipment							
Remarks	Flushed t Open Hole	ool d	uring s	econd oper	n period.		
	oben nore	1686					

CRUDE OIL TESTING INC.



Formation	Kansas City	Zone	Base	Type of Test	Conventi	onal					
	Interval	Тс	3,535	Total Dep	h 3,53	5					
	Open	_ Shut In	A Property of the Control of the Con		Shut In	45					
	Packer(s) Set	12125	M. Started off	Bottom	3	: 25A M.					
	Blow 1st Opening _	Weak stead	A DIOM 1/5, TH	Ducket.		IVI.					
	2nd Opening	NO DIOM (I	rusned tool) -	initial surge	only						
Recovery	Total Feet										
	Recovered	Ft. of Mud									
	Recovered	. Ft. of									
	Recovered	Ft. of									
	Recovered	Ft. of									
Calculated	Gas	Oil	WTR		MIID						
Recovery	Gas Oil WTR MUD Gravity (Oil) Corrected To Temp °F Test Water Chlorides P.P.M Test Area Temperature °F Mud System Chlorides P.P.M										
	Test Area Temperati	ure	°F Mud Sys	tem Chlorides	52,000	P.P.M.					
						1 .1 .101.					
			Field		Office						
DDECCURE			Reading		Reading						
PRESSURE	(A) Initial Hydrostati		1,020		1,808	PSI					
	(B) First Initial Flow		33		28	PSI					
	(C) First Final Flow		33		28	PSI					
	(D) Initial Closed-in		998		996	PSI					
	(E) Second Initial Flo		33		29	PSI					
	(F) Second Final Flo		33		29	PSI					
	(G) Final Closed-in I		855		872	PSI					
	(H) Final Hydrostation	Mud	1,804	1	1,744	PSI					
						101					

Kansas City

CRUDE OIL TESTING

P.O. Box 2260 Colorado Springs, Colorado 80901 (303) 473-6909

Recor	der Location	3,525	Ft.	Recorder No	11086	Test Tic	ket No.	2933	
	PRESSURE BREAKDOWN								
First Flow Pressure Breakdown:6 Inc. of5 mins. and a		Initial Shut-In Breakdown: Inc. of5_ mins. and a		Breakdown	ow Pressure : _12 Inc. mins. and a	Final Shut-In Breakdown:10 Inc. of5 mins. and a			
fi	nal inc. of	Min.	final inc. of _			Min.		of Min.	
	Points		Points		Points		Points		
	Minutes	Press.	Minutes	Press.	Minutes	Press.	Minutes	Press.	
P01 _	00	28	00	28	00	20	00	20	
P02 _	05	28	05	42	05	20	05	45	
P03 _	10	28	10	311	\$ 10	20	10	142	
P04 _	15	28	15	643	15	20	15	363	
P05 _	20	28	20	792	20	20	20	551	
P06 _	25	28	25	867	25	29	25	676	
P07 _	30	28	30	916	30	29	30		
P08 _			35	952	25	29	35	755	
P09 _			40	980	40	29	40	799	
P10 _			45	996	45	29		835	
P11 _					50	29	45	860	
P12 _					55	29	50	872	
P13 _					60	29			
P14 _									
P15 _									
P16 _									
P17 _									
P18 _									
P19 _									
P20 _									
P21 _									
P22 _									
P23 _									
P24 _								-	
P25 _									
P26 _									
P27 _									
P28 _									
P29 _									
P30 _									
P31 _									
P32 _									
Daa									

P34 _ P35 _ P36 _ P37 _ P38 _ P39 _ P40 _

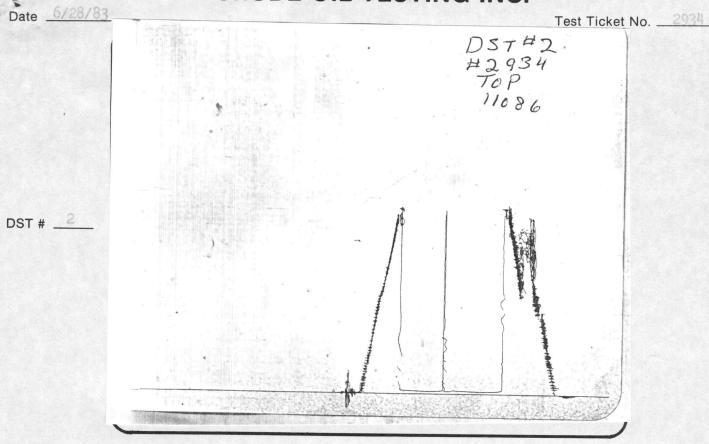


TEST REPORT

(303) 473-6909 P.O. Box 2260 Colorado Springs, CO 80901

Company High Plain	ns Oil Explor	ation				Test Ti	icket No	2934 6/28/81
Company Address	Box 1217, H	ays,	Kansas	67601		No o	Date	5
Location: Sec.	_ Twp	1	Rge	19W	_ Co	Rush	State	ansas
Company Address Location: Sec Well Name And Number _ Contractor	Rig N	lo.		Tes	ter	Don.	Curtis Lo	ngpine
Contractor	nig N	10			00.	пер		
		Er	ngineerir Data	ng				
Elevation	2,134 K.B.						•	
Mud Viscosity	43							
Mud Weight	9.6							
Water Loss	10.4							
Type of Mud	Starch							
Anchor Length	28							
Hole Size	7 7/8							
Casing Size	8 5/8							
Surface Choke	3/4							
Bottom Choke	3/4							
Drill Pipe Length3,254	_ I.D	In						
Weight Pipe Length	I.D	In.						
Drill Collar Length	I.D							
Top Packer Depth	3,827							
Bottom Packer Depth	3,832							
Tool Joint Size	4 1/2 X.H.							
Test Tool Size	5 1/2							
Packer Size	6 3/4							
Reversed Out	No							
Recorder Type and No. AK	-1 11086		Clock R	lange No		25111		12 Hr.
Recorder Type and No. AK	1 11085		Clock R	lange No		22348		12 Hr.
Extra Equipment								
Remarks	Flushed to Open Hole	ool d	uring s	econd o	pen per	iod.		

CRUDE OIL TESTING INC.



· ormation	Zone	Type o	f TestConventiona	1						
	Interval 3,832 To _	3,860 Type o	al Depth 3,860							
	Open Shut In	45 Onen 30	Chut In							
	Packer(s) Set8:28A	_ M. Started off Bottom _	31ut III)A M.						
	Blow 1st Opening Weak blow de	ad in 8 mins.	11.00	M.						
	2nd Opening No blow (flu	shed tool) - initial	Sings only							
Recovery	Total Feet10	arra coor, Intotat	Burge Onry							
	Recovered10 Ft. ofRotary	mud								
	Recovered Ft. of									
	Recovered Ft. of									
Calculated	Recovered Ft. of	Market Miles Basel and Control of the Section								
	Gas Oil	WTR	MUD							
Recovery	Gravity (Oil) Corrected To Temp °F Test Water Chlorides P.P.M. Test Area Temperature °F Mud System Chlorides P.P.M.									
	Test Area Temperature118	°F Mud System Chlor	ides 48,000	PPM						
				_ 1 .1 .1VI.						
		Field	Office							
		Reading								
PRESSURE	(A) Initial Hydrostatic Mud	1,989	Reading	DOL						
	(B) First Initial Flow Pressure	33	Marie Commission of the Commis	PSI						
	(C) First Final Flow Pressure	33		PSI						
	(D) Initial Closed-in Pressure	44		PSI						
	(E) Second Initial Flow Pressure	33		PSI						
	(F) Second Final Flow Pressure	22	-	PSI						
	(G) Final Closed-in Pressure	35		PSI						
		33		PSI						
	(H) Final Hydrostatic Mud	1,967		PSI						