

Operator Name: Castle Resources Inc. Lease Name: Schneider Well #: 1
Sec. 30 Twp. 16 S. R. 19 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	<div style="border: 1px solid black; border-radius: 50%; padding: 2px; display: inline-block;">Log</div> Formation (Top), Depth and Datum Name Top Datum Anhydrite 1318-1354 Topeka 3122 -1041 Heebner 3410 -1629 Lansing-KC 3454 -1373 Base KC 3714 -1633 Arbuckle 3840 -1759 RTD 3921 -1840
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	
Cores Taken	Yes	No	
Electric Log Run <i>(Submit Copy)</i>	<div style="border: 1px solid black; padding: 2px;">Yes</div>	No	
List All E. Logs Run:			

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"	20 ^{3/4}	217'		150	
production		5-1/2"	14 1/2#	3919'	m/d	500	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	slotted pipe 3844-46		
	3841-42	500 gallons 20% fe	

TUBING RECORD		Size <u>2 7/8"</u> Set At <u>3900</u>	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr. <u>5/31/02</u>		Producing Method				
		Flowing	Pumping	<input checked="" type="checkbox"/> Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity <u>43</u>	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) slotted