

ORIGINAL

SIDE ONE

33-16-19W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31680Name: EAGLE ENERGY, INC.Address 6565 S. Dayton St.,
Suite 3850City/State/Zip Englewood, CO 80111Purchaser: D&AOperator Contact Person: Hank GullionPhone (303) 799-8015Contractor: Name: ALLEN DRILLING COMPANYLicense: 5418Wellsite Geologist: JRZ Enterprises
Jeffrey R. Zoller

Designate Type of Completion

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/AWell Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBD Casing Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Spud Date 11/24/95 Date Reached TD 11/30/95 Completion Date 12/01/95API NO. 15- 15-165-216860000County EAGLE ENERGY, INC. RushSW - NW - NW Sec. 33 Twp. 16S Rge. 19 X E

950 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name R. GRABBE Well # 1Field Name Producing Formation D & AElevation: Ground 2044' KB 2049'Total Depth 3837' PBD --Amount of Surface Pipe Set and Cemented at 1286 FeetMultiple Stage Cementing Collar Used? Yes No If yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan D&A 3-29-96
(Data must be collected from the Reserve Pit) LiChloride content 6500 ppm Fluid volume 800 bblsDewatering method used Air DryLocation of fluid disposal if hauling offsite: N/A 19 1995 KANSAS CORPORATION COMMISSIONOperator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Hank GullionTitle President Date 12/11/95Subscribed and sworn to before me this 13 day of December 1995Notary Public Deggy D. Detagna PC064D.DETAGNADate Commission Expires 9/14/97

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug NGPA
 Other (Specify)

WPI-81-68

Operator Name EAGLE ENERGY, INC.Lease Name R. GRABBE Well # 1Sec. 33 Twp. 16S Rge. 19 EastCounty Rush West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

 Yes NoName See attached reports

Top

Datum

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes NoList All E.Logs Run: Guard sidewall neutron

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	1286'	HLC 60/40poz	375 125	1/2# flocele/sk 2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify)