

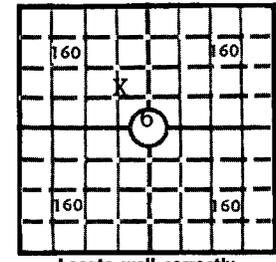
KANSAS DRILLERS LOG

S. 6 T. = 16S R. 19W ^E/_W

Loc. App. C SE NW

County Rush

640 Acres
N



Elev.: Gr. 2068

DF 2070 KB 2075

API No. 15 — 165 — 20725
County Number

Operator
F & M Oil Co., Inc.

Address
505 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Legleiter

Footage Location
660 feet from ~~XX~~ (S) line 1760 feet from ~~XX~~ (W) line

Principal Contractor Union Drilling Co., Inc. Geologist Jim Jessee

Spud Date June 21, 1979 Total Depth 3723 P.B.T.D.

Date Completed July 1, 1979 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8		1274	posmix common	250 200	2% gel, 3% Ca. Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
F & M Oil Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
dry hole

Well No. 1 Lease Name Legleiter

S 6 T 16 R 19W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Sample Tops:	
			Anhydrite	1268 (+ 807)
			Topeka	3029 (- 964)
			Heebner	3322 (-1247)
			Toronto	3342 (-1267)
			Lansing	3367 (-1292)
			Electric Log Tops:	
			Topeka	3038 (- 963)
			Heebner	3320 (-1245)
			Toronto	3339 (-1264)
			Lansing	3365 (-1290)
			B/KC	3606 (-1531)
			Marmaton	3665 (-1590)
			Granite Wash	3718 (-1643)
			T. D.	3723 (-1648)
	0	1274	Lime and shale	
	1274	1315	Red bed and shale	
	1315	1728	Shale	
	1728	3723	Lime and shale	
		3723	T. D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>CA. Jalkowski</i>
	Signature
	President
	Title
	7-6-79
	Date